

4-28-23E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6086
Name The Production Team, Inc.
Address P.O. Box 785
City/State/Zip Independence, Ks. 67301

Purchaser: EUREKA CRUDE

Operator Contact Person Alexander D. Davie
Phone (316) 331-2835

Contractor: License # 5493
Name CHASE DRILLING

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/30/83 12/31/83 4/4/85
Spud Date Date Reached TD Completion Date
198' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 0 feet depth to 20 w/.4 SX cmt

API No. 15-037-21,084
County CRAWFORD
NE/4 Sec. 4 Twp. 28 Rge. 23 East West

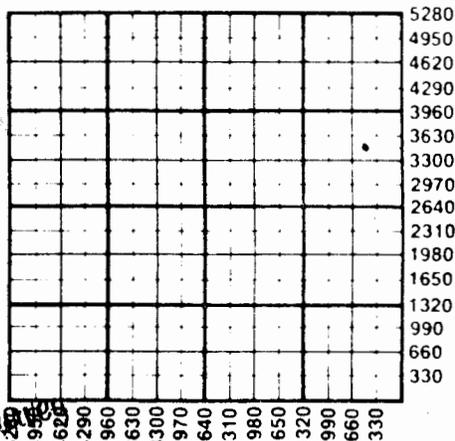
3465 Ft North from Southeast Corner of Section
495 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name PEARSON Well # 64

Field Name FARLINGTON

Producing Formation PERU

Elevation: Ground 1013.04 KB.
Section Plat



MAY 02 1985
MAY 06 1985

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name The Production Team, Inc. Lease Name PEARSON Well # 64

Sec. 4 Twp. 28 Rge. 23 East West County CRAWFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

186-189 Sandstone, Sandy Shale
 189-190 Sandstone, w/Shale Break
 190-191 3" of Sandstone, Sandy Shale
 191-192 5% Sandstone, Sandy Shale
 192-193 4% Sandy Shale, Sandstone
 192-197 Sandstone
 197-198 Sandstone and Lime

Name	Top	Bottom
Peru	186	198

APR 06 1985

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3 Bbls	N/A	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

186

198

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PRODUCTION	8 5/8"	7"		0-20'	portland	4	
	5 1/4"	2 7/8"		0-186'	portland	23	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		5 sacks 20/40 sand 100# salt	

TUBING RECORD Size 2 7/8" Set At 186 Packer at 186 Liner Run Yes No

Date of First Production 4/4/85 Producing Method Flowing Pumping Gas Lift Other (explain).....