

2-28-28E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5602
 Name N&B ENTERPRISES
 Address BOX 884
 CHANUTE, KS 66720
 City/State/Zip

Purchaser SQUARE DEAL
 CHANUTE, KS

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Contractor: License # 5677
 Name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

Dec. 7, 83 Dec. 8, 83 July 31, 84
 Spud Date Date Reached TD Completion Date
 206
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-037-20,973

County CRAWFORD

NW/4 Sec. 2 Twp. 28 Rge. 23 ☒ East ☐ West

990 Ft North from Southeast Corner of Section
 165 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

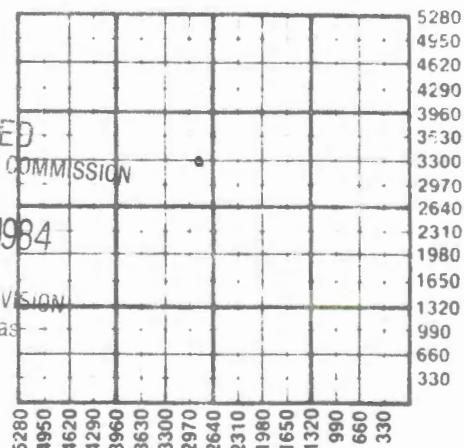
Lease Name BURGE Well # 2

Field Name FARLINGTON

Producing Formation PERU

Elevation: Ground N/A KB

Section Plat

RECEIVED
STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # 84

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

385-25-1

SIDE TWO

555575

Operator NameN. & B. ENTERPRISES..... Lease Name.....BURGE..... Well #.....2.....

Sec....2..... Twp....28... Rge....23.... ☒ East ☐ West County.....CRAWFORD.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

soil & clay 0 10

shale w/lime breaks 10 177

sand 177 187

shale 187 206

NOT AVAILABLE

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/2 Bbls	MCF	5 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....SURFACE.....	1 1/2".....	6".....	20.....	20'.....	portland.....	10.....	4% calcium.....
.....LONG STRING.....	5 1/2".....	2 7/8".....	6 1/4.....	206'.....	portland.....	30.....	NONE.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....1.....	173-187.....	100 gallons-Acid.....
.....		2000# Fracture w/brine.....
.....		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production, Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

101

Iola, Kansas 66749
316 365-3181

Producer N&B Enterprises

Rg. 236

Kansas County Crawford

J.R. Burris Drilling

Bottom

To

Size

to

Total Depth

Open Hole

Casing

at

Casing

at

Casing

at

Cement

Tubing

Rods

Additional Information

RECEIVED
STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

OCT 10 1984

State Geological Survey
WICHITA BRANCH

ate Completed

O.K.