

2-28-28E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-057-21,262  
County CRAWFORD  
NW/4 (location) Sec 2 Twp 28 Rge 23

100' NE 1/2 NW

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884 CHANUTE, KS 66720  
City State Zip

4720 Ft North from Southeast Corner of S  
4290 Ft West from Southeast Corner of S  
(Note: locate well in section plat below)

NE NW NW - KCC

Lease Name BURGE Well#

Operator Contact Person J.R. BURRIS  
Phone 316-365-3181

Field Name FARLINGTON

Contractor: license # 5677  
name J.R. BURRIS DRILLING

Producing Formation PERU

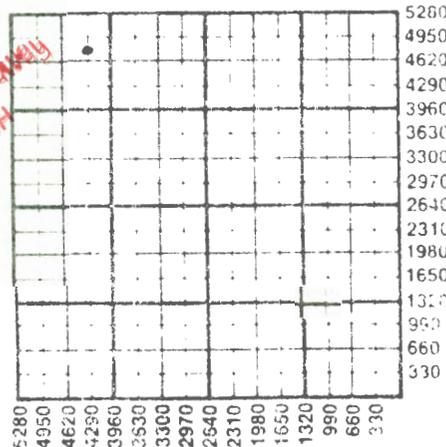
Elevation: Ground KB

Wellsite Geologist  
Phone

Section Plat

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

JUN 10 1985  
State Geologist Survey  
WICHITA BRANCH



OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

WELL HISTORY  
Drilling Method:  Mud Rotary  Air Rotary  Cable  
SEPT. 24, 84 SEPT. 24, 84 APRIL 26, 85  
Start Date Date Reached TD Completion Date

Source of Water:  
Division of Water Resources Permit #

215  
Total Depth PBTB  
Count of Surface Pipe Set and Cemented at 201 feet

Groundwater: Ft North From Southeast Co (Well) Ft West From Southeast Co  
Sec Twp Rge East W  
Surface Water: Ft North From Southeast Co (Stream, Pond etc.) Ft West From Southeast Co  
Sec Twp Rge East W  
 Other (explain) (purchased from city, R.W.D.#)

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
Alternate 2 completion, cement circulated  
feet depth in well SX cmt

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 for temporarily abandoned wells.

E 85-85-2

533439

SIDE TWO

Operator Name ... N. & B. ENTERPRISES ... Lease Name .BURGE ... Well# .7. SEC .2. TWP .28. RGE .23. E.S. XXXXX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Name Top Bottom

NOT AVAILABLE

SEE LOG

TUBING RECORD size set at packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing method [ ] flowing [X] pumping [ ] gas lift [ ] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Oil 4 Bbls, Gas TRACE 0 MCF, Water 1 Bbls, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION [X] vented [ ] open hole [X] perforation [ ] other (specify)
[ ] sold [ ] used on lease [ ] Dually Completed. [ ] Commingled

CASING RECORD [X] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows for surface and long string.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Row 1: 1 shot, 185 1/2 - 189 1/2, 191 - 192 1/2, 50 gallons acid, 25 sacks sand w/brine 80 bbls.