

308-85-2

SIDE TWO

533441

Operator Name N. & B. ENTERPRISES..... Lease Name BURGE... Well# 9. SEC 2. TWP 28. RGE 23... Ea Wc

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description		Top	Bottom
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		
soil & clay			0	
shale w/ lime breaks			6	18
sand			182	190
shale			195	200

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method			<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1 Bbls	MCF	4 Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface 4.1" 6" 7.8 20.1 ...	portland	... 10 4% calcium ...
... long string 5.1" 2" 5.4 20.9 ...	portland	circulate to top	... none ...

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	181-189 (9 shots)	75 gallons acid - 30 sacks 60 bbls brine	

