

2-28-23 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 56.02
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Driller: license # 56.77
name J. R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Ex. F. 20, 84 SEPT. 20, 84 JAN. 5, 85
Prod Date Date Reached TD Completion Date

205 Depth PBDT

Amount of Surface Pipe Set and Cemented at 201 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-037-21, 265

County CRAWFORD
N2 SE NW
NW/4 Sec 2 Twp 28 Rge 23

33.10 Ft North from Southeast Corner of Section
28.05 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

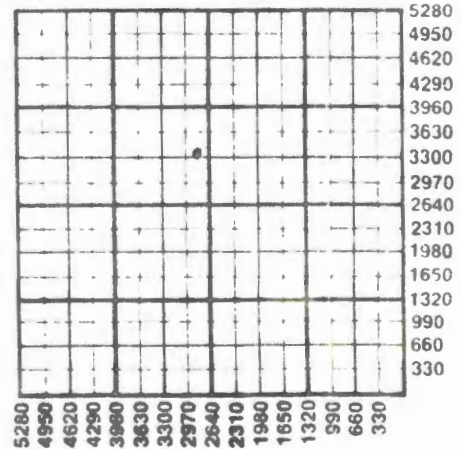
Lease Name BURGE Well# 10

Field Name FARLINGTON

Producing Formation PERU

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
temporarily abandoned wells.

3-58-53 E

SIDE TWO

Operator Name N. & B. ENTERPRISES... Lease Name BURGE... Well No. 10 SEC. 20 TWP. 28 R. 23... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

NOT AVAILABLE

Name	Formation Description	
	Top	Bottom
soil & clay	0	
shale w/ lime breaks	5	177
sand	177	194
shale	194	205

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1 Bbls	MCF	4 Bbls	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	1.1"	6"	7.8	20'	portland	10	4% calcium
long string	5.4"	2"	5.4	20.5	portland	circulate to top	none

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	184-191 (.8 shots.)	75 gallons acid - 30 sacks 60 bbls. brine	

