

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5602
name N. & B. ENTERPRISES
address BOX 884, CHANUTE, KS 66720
City/State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license #5677
name J. R. BURRIS DRILLING

Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Start Date OCT 2, 84 Date Reached TD OCT 3, 84 Completion Date APRIL 26, 85

Total Depth 213
PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-037-21,284

County CRAWFORD

SE SW NW-KCC

NW 1/4
(Location)

Sec 2 Twp 28 Rge 23 XXXX

2805 FSL 3975-FEL
Note: locate well in section plat below

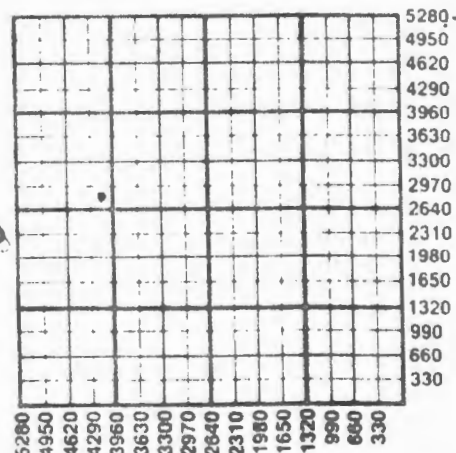
Lease Name BURGE Well# 19

Field Name FARLINGTON

Producing Formation PERG

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater (Well) Ft North From Southeast Co Ft West From Southeast Co
Sec Twp Rge East West

☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Co Ft West From Southeast Co
Sec Twp Rge East West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title ENGINEER

Subscribed and sworn to before me this 5th day of June 1985

Notary Public

Notary Commission Expires 10-15-87

Notary Public
of Kansas
10-15-87

RECEIVED
STATE CORPORATION COMMISSION

JUN 07 1985

CONSERVATION DIVISION
Wichita, Kansas

Date JUNE 7, 1985

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KCS ☐ Plug ☐ Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Operator Name ... N. & B. ENTERPRISES. Lease Name .BURGE. Well# ... SEC ..2... TWP..28... RGE..23... XXXX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name

Top

Bottom

NOT AVAILABLE

SEE LOG

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	14"	6 1/4"	20	20'	portland	10	none
long string....	5 1/8"	2 1/2"	3.5	213'	portland	30	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

as per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	180-190	50 gallons acid, 35 sacks sand w/ 90 bbls. brine.	

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

4

Bbls

Gas

TRACE
0

MCF

Water

1

Bbls

Gas-Oil Ratio

CFPB

Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: ☒ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled