

2-28-28E

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5602
 Name ... N. & B. ENTERPRISES
 Address ... BOX 884
 ... CHANUTE, KS 66720
 City/State/Zip

Operator Contact Person ... J. R. BURRIS
 Phone ... 316-365-3181

Contractor: license # ... 5677
 Name ... J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

SEPT 19, 84 ... SEPT. 19, 84 ... JAN. 5, 85 ...
 Date Date Reached TD Completion Date

21.2 ...
 Total Depth PBTD

Depth of Surface Pipe Set and Cemented at ... 20' ... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set ... feet

Alternate 2 completion, cement circulated
 from ... feet depth to ... w/ ... SX cmt

API NO. 15-037-21,266

County ... CRAWFORD

NE SE NW-KCC

... NW/4 ... Sec. 2 ... Twp. 28 ... Rge. 23 ... West

.3630 ... Ft North from Southeast Corner of Section
 .2805 ... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

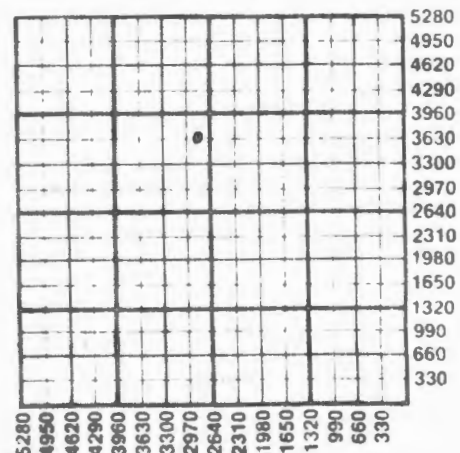
Lease Name ... BURGE Well# ... 11

Field Name ... EARLINGTON

Producing Formation ... PERU

Elevation: Ground ... KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater ... Ft North From Southeast Corner and
 (Well) ... Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water ... Ft North From Southeast Corner and
 (Stream, Pond etc.) ... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) ...
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

385-85-2

SIDE TWO

33851

Operator Name N. & B. ENTERPRISES..... Lease Name BURGE... Well# 1.1. SEC. 2. TWP. 28. AGE. 23. East

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	
shale w/ lime breaks	4	17
sand	174	200
shale	200	21

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1 Bbls	MCF	4 Bbls	CFPB		

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commingled

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface ...	... 1.1" ...	... 6" ...	... 7.8 ...	... 20' ...	portland	... 10 ...	... 4% calcium ...
... long string ...	... 5.1" ...	... 2" ...	... 5.4 ...	... 207' ...	portland	circulate to top	... none ...
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
... 1 ...	... 189-198 (10 shots) ...			... 75 gallons acid - 30 sacks ...		... 60 bbls. brine ...	

Box 345
Iola, Kansas 66749
316-365-3181

Well No. 11 Farm Burge

Producer N&B Enterprises

Location

Sec. 2 Twp. 28 Rg. 23

Elevation

State Kansas County Bourbon

Kind (Oil, Gas, Water, Dry Hole)	oil
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Contractor J.R. Burris Drilling

Producing Formation Top

Bottom

Shot With	Qts.
-----------	------

From	To
------	----

acker Set At Kind

Size

Liner from to

Perforated from _____ to _____

LOG

Total Depth 212

Open Hole

Casing 2" at 207

Casing at

Casing at

Cement

Tubing

Rods

Additional Information **SN 176!**

FEB 27 1985

FEB 27
State Geological Survey
WICHITA BRANCH

Date Completed

O.K.