

2-28-23E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5602.....
 nameN. & B. ENTERPRISES.....
 addressBOX 884.....
CHANUTE, KS. 66720.....
 City State Zip

Operator Contact PersonJ. R. BURRIS.....
 Phone316-365-3181.....

Contractor: license #5677.....
 nameJ. R. BURRIS DRILLING.....

Wellsite Geologist

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Drill DateSEPT. 14, 84..... JAN. 5, 85.....
 Date Reached TD Completion Date

.....218.....
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at20'..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 037-21, 269.....

CountyCRAWFORD.....

W2SW NW-KCC
 NW/4..... Sec. 2..... Twp. 28..... Rge. 23.....
 (location) X East West

3300..... Ft North from Southeast Corner of Section
 5125..... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

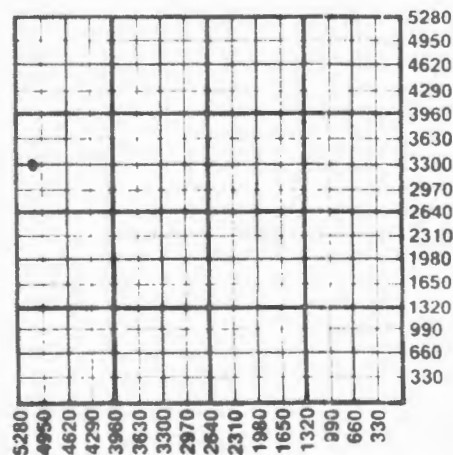
Lease NameBURGE..... Well#14.....

Field NameFARLINGTON.....

Producing FormationPERU.....

Elevation: GroundKB.....

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
 (Stream, Pond etc.)..... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

335852

SIDE TWO

Operator Name N. & B. ENTERPRISES..... Lease Name BURGE... Well# 114 SEC 2 TWP 28 RGE 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	4
shale w/ lime breaks	4	18
sand	186	
shale	204	218

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil 1 Bbls	Gas MCF	Water 4 Bbls	Gas-Oil Ratio CFPB	Gravity	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

Dually Completed.
Commingle

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	11"	6"	7.8	20'	portland	10	4% calciu
long string	5 1/4"	2"	5.4	216'	portland	circulate to top	none

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	191-202 (10 shots)	75 gallons acid - 30 sacks 60 bbls brine	
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Box 345
Iola, Kansas 66749
316-365-3181

Well No. 14 Farm BURGE

Producer N & B ENTERPRISES

Location

Sec. 2 Twp. 28 Rg. 23

Elevation

State _____ County _____

Kind (Oil, Gas, Water, Dry Hole) oil

Contractor J.R. BURRIS DRILLING

Producing Formation [Top](#)

Bottom

Shot With Qts.

From	To
------	----

Packer Set At K r

Size

Liner from to

Perforated from _____ to _____

LOG

[illegible]

Total Depth 218

Open Hole

Casing 2" at 216

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

S.N. 185

FEB 27 1985

State Geological Survey
WICHITA BRANCH

Date Completed SEPT. 15, 84

O.K