

2-28-28E

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5602
 Name N. & B. ENTERPRISES
 Address BOX 884
 Chanute, KS 66720
 City State/Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Driller license # 5677
 Name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
 Gas ☐ Inj ☐ Delayed Comp.
 Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-15-84 SEPT. 15, 84 JAN. 5, 85
 Date Reached TD Completion Date

217' PBDT

1. Out of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-037-21, 271

County CRAWFORD
 SW SW NW-KCC
 NW/4 Sec. 2 Twp. 28 Rge. 23
 (location) X East West

2805.00 Ft North from Southeast Corner of Section
 4965.00 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

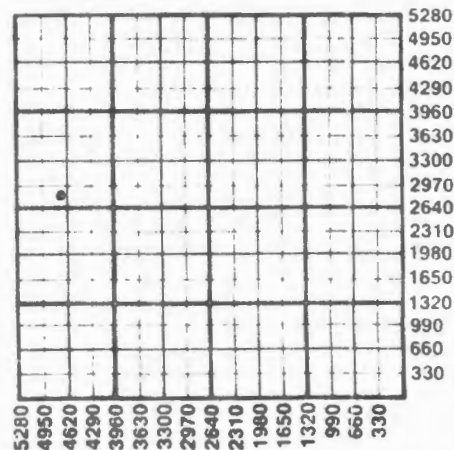
Lease Name BURGE Well# 16

Field Name EARLINGTON

Producing Formation PERU

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

E85-85-2

SIDE TWO

533853

Operator Name N. & B. ENTERPRISES..... Lease Name BURGE... Well# 16 SEC. 2 TWP. 28 N. RGE. 23 E.

X Ea.
Wc

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	6
shale w/ lime breaks	6	18
sand	185	20
shale	200	21

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1 Bbls	MCF	4 Bbls	CFPB		

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface ...	... 11" ...	... 6" ...	... 7.8 ...	... 20' ...	portland	... 1.0 ...	... 4% calcium ...
... long string ...	... 5 1/4" ...	... 2" ...	... 5.4 ...	... 214' ...	portland	circulate to top	... none ...
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	186 - (1 shot)			75 gallons acid - 30 sacks			
	192 - 199 (9 shots)			60 bbls brine			

P.

Well No.	16	Farm	BURGE
Location			
Elevation			
Kind (Oil, Gas, Water, Dry Hole)	OIL		
Producing Formation	Top		
Produced With	Qts.		
Packer Set At	Kind		
Liner	from	to	

Producer N & B ENTERPRISES
 Sec. 2 Twp. 28 Rg. 23
 State _____ County _____
 Contractor J.R. BURRIS DRILLING
 Bottom _____
 From _____ To _____
 Size _____
 Perforated from _____ to _____

[illegible]

State Geological Survey
WICHITA BRANCH

O.K.