

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5602
name N. & B. ENTERPRISES
address BOX 884 CHANUTE, KS 66720

City State Zip

Operator Contact Person J.R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J.R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well

☐ Re-Entry

☐ Workover

☒ Oil

☐ SWD

☐ Temp Abd

Gas

☐ Inj

☐ Delayed Comp.

Dry

☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

APRIL 22, 85 APRIL 23, 85 APRIL 26, 85

Mud Date Date Reached TD Completion Date

214'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement displaced 1

from feet depth to w/ SX cmt

API NO. 15-037-21,324

County CRAWFORD

NW SW NW-KCC

Sec 2 Twp 28 Rge 23

3465' Ft North from Southeast Corner of Sect

4950' Ft West from Southeast Corner of Sect

(Note: locate well in section plat below)

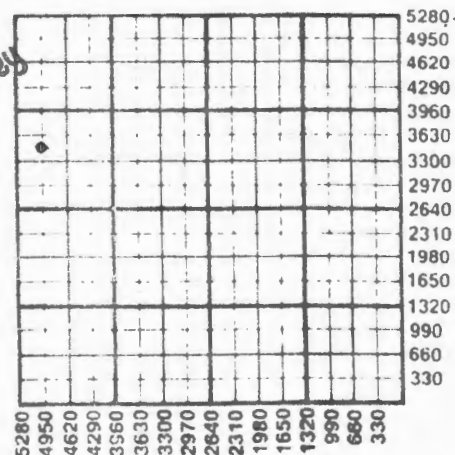
Lease Name BURGE Well# 21

Field Name FARLINGTON

Producing Formation PERM

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Co (Well) Ft West From Southeast Co

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Co (Stream, Pond etc.) Ft West From Southeast Co

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

38-58-2

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Operator Name ... N. & B. ENTERPRISES Lease Name .BURGE Well# 21. SEC..2...TWP..28...RGE..23...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

NOT AVAILABLE

SEE LOG

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	4 Bbls	TRACE 0 MCF	1 Bbls			

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: ☒ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify)
☐ used on lease

Dually Completed.
Commingled

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	11"	6 1/2"	20	20'	portland	10	none
long string.....	5 1/8"	2 1/2"	3-5	214'	portland	30	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	189-191 200-206	50 gallons acid, 35 sacks sand w/80 bbls. brine	