

P1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884, CHANUTE, KS 66720  
City State/Zip

Operator Contact Person J. R. BURRIS  
Phone 316-365-3181

Contractor: license # 5677  
name J. R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

OCT 6, 84 OCT 7, 84 APRIL 26, 85  
Mud Date Date Reached TD Completion Date

207' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-037-21,291

County CRAWFORD

SW SE NW-KCC  
NW/4 (location) Sec 2 Twp 28 Rge 23

2805 1605 2805 3675  
Ft North from Southeast Corner of  
Ft West from Southeast Corner of  
(Note: locate well in section plat below)

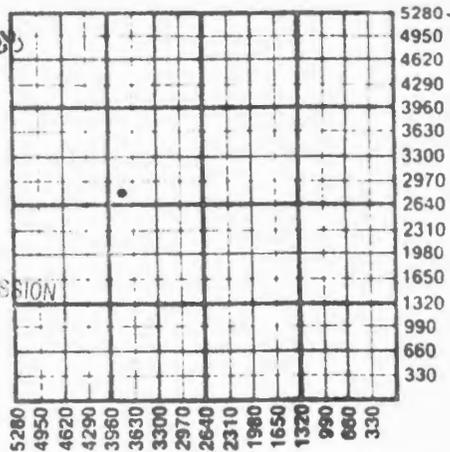
Lease Name BURGE Well# 20

Field Name FARLINGTON

Producing Formation PERG

Elevation: Ground KB

Section Plat



JUN 10 1985  
State Geological Survey  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 07 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Co. (Well) Ft. West From Southeast Co.

Sec Twp Rge  East  W

Surface Water Ft North From Southeast Co. (Stream, Pond etc.) Ft West From Southeast Co.

Sec Twp Rge  East  W

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bldg, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 for all temporarily abandoned wells.

Operator Name ... N. & B. ENTERPRISES. Lease Name BURGE Well# 20 SEC 2 TWP 28 RGE 23

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stratum level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

NOT AVAILABLE

SEE LOG

TUBING RECORD size set at packer at Liner Run  Yes  No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	TRACE 0 MCF	1 Bbls		CFPB

Position of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 Dually Completed.  Commenced

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	11"	6 1/4"	20	20'	portland	10	none
long string.....	5 1/8"	2"	3.5	207'	portland	30	none

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	184-190	25 sacks sand w/80 bbls. brine 50 gallons acid	