

2-28-23E ✓

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-037-21,390
County Crawford
NW/4 NW SE NW
..... NW/4 Sec. 2 Twp. 28 Rge. 23 East
..... West

Operator: License # 5602
Name N & B Enterprises
Address Box 884
Chanute, KS 66720
City/State/Zip

3465 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Fairway Crude, Inc.

Lease Name Burge Well # 29

Operator Contact Person J. R. Burris
Phone 316-365-3181

Field Name Hepler

Producing Formation Peru

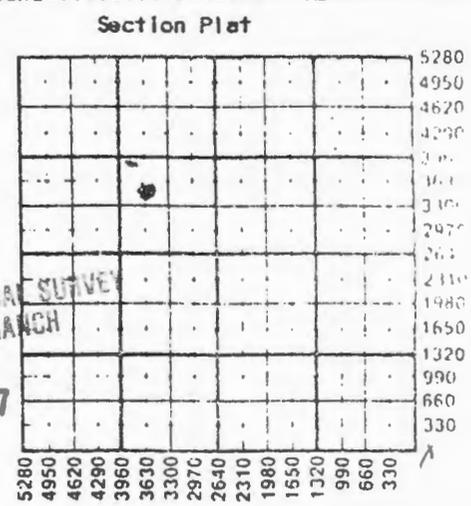
Contractor: License # 5677
Name J. R. Burris Drilling

Elevation: Ground 1015 KB

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWG: old well info as follows:

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
AUG 20 1987



Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-11453 Repressurized

WELL HISTORY
Drilling Method:
Mud Rotary Air Rotary Cable
5-23-87 5-23-87 6-20-87
Spud Date Date Reached TD Completion Date
220
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	0 MCF	2 Bbls	CFPB	

Production Interval

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation

Operator Name N & B Enterprises Lease Name Burge Well # 29

Sec. 2 Twp. 28 Rge. 23 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

~~SEE ATTACHED LOGS~~

soil & clay 4
 lime w/shale streaks 177
 oil sand 196
 lime 210

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	6"	20	20'	portland	10	4% calcium
PRODUCTION	5 1/8"	2 7/8"	6.40	215'	portland	30	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	179' to 189'	150 gallons = acid	
		1000# fracture w/ brine	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production June 20 1927 Producing Method Flowing Pumping Gas Lift Other (explain).....