

2-28-28E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3089
Name BLUE TOP OIL CO
Address RR 5 Box 149
City/State/Zip FT SCOTT KS 66701

Purchaser ENRON

Operator Contact Person KEM TAUGHT
Phone 316-362-4906

Contractor: License # 5868
Name LEWIS DRILLING

Wellsite Geologist NONE
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-6-87 8-7-87 8-8-87
Spud Date Date Reached TD Completion Date
163 NONE
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name CONSOLIDATED
Invoice # 71316

API NO. 15-037-31,407

County CRAWFORD

..... SE NE Sec. 2 Twp. 28 Rge. 23 East West

..... 3300 Ft North from Southeast Corner of Section
..... 1 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

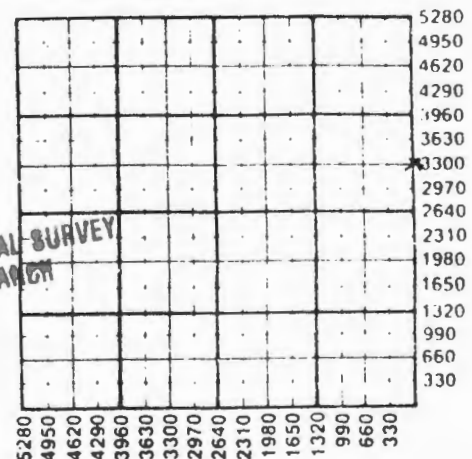
Lease Name HOLTMAN Well # I-287

Field Name TARLINGTON

Producing Formation PFRU

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater 3800 Ft North from Southeast Corner
(Well) 1420 Ft West from Southeast Corner of
NE Sec 2 Twp 28 Rge 23 ☒ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

385-22-2

SIDE TWO

03817

Operator Name BLUFLOP OIL CO. Lease Name HOLLIMAN Well # 2-87Sec. 2 Twp. 28 Rge. 23 ☒ East ☐ West County CRAWFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

OIL SAND

10

132
142

Name	Top	Bottom
JOPSOIL	0	15
BLACK SHALE	15	16
GRAY SOFT CLAY	16	31
DARK GRAY SHALE	31	39
DARK GRAY LIMESTONE	39	42
GRAY LIMESTONE	42	62
LIMESTONE + SHALE	62	70
GRAY/WHITE LIMESTONE	70	78
WHITE/BROWN LIMESTONE	78	80
DARK BROWN LIMESTONE	80	81
DARK SHALE BLACK	81	84
GRAY SHALE / CLAY	84	94
BLACK SHALE	94	95
GRAY SHALE	95	106
LIGHT GRAY SHALE	106	111
LIGHT GRAY LIMESTONE	111	113
GRAY SHALE	113	120
GRAY SHALE / CLAY	120	125
SANDY SHALE	125	126
SANDY SAND SHALE	126	127
SAND BROWN	127	128
SAND GOOD	128	131
SAND	131	152

TD 163

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE CASING	10 5/8	6 1/4 2		20 16.1	PORTLAND PORTLAND	2 18	NONE NONE

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	132-138	FRACTURED WITH FEX	
1	140-142	SAND + 40 BARRELS WATER	

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....