

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

1357
SIDE ONE

Operator: License # 3089

Name: Blue Top Oil Co.

Address RR #5 Box 148

City/State/Zip Ft. Scott, KS 66701

Purchaser: ENRON

Operator Contact Person: Liz Reusch

Phone (913) 242-5733

Contractor: Name: J. R. Burris Drilling

License: #5677

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☒ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

7-26-91 7-29-91 7-29-91

Spud Date Date Reached TD Completion Date

API NO. 15-037-21-444

County Crawford

Sec. 2 Twp. 28 Rge. 23 East West

3062 3060 Ft. North from Southeast Corner of Section

2675 2640 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

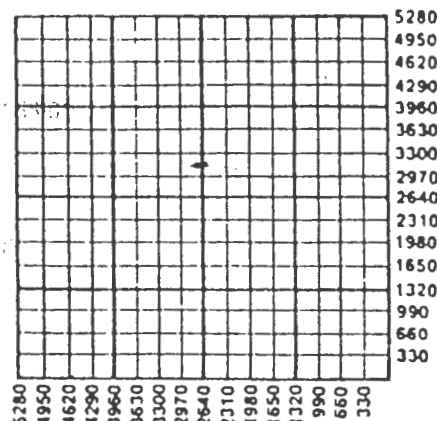
Lease Name Holtman Well # I-1-91

Field Name Farlington

Producing Formation Peru

Elevation: Ground N/A KB

Total Depth 195 PBTD



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 175

feet depth to surface w/ 30 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elizabeth Reusch

Title Contact person Date 9/3/91

Subscribed and sworn to before me this 10th day of September, 1991.

Notary Public Jeanette Croucher

Date Commission Expires April 30, 1995

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC ☒ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

SIDE TWO

Operator Name Blue Top Oil Co. Lease Name Holtman Well # I-1-91

Sec. 2 Twp. 28 Rge. 23 ☒ East County Crawford
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Peru	175	195

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7"		20	Class A	5	
Production	6.25"	4.5"		175	Class A	30	60-40-Pox

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
1	1-10
2	11-20
3	21-30
4	31-40
5	41-50
6	51-60
7	61-70
8	71-80
9	81-90
10	91-100
11	101-110
12	111-120
13	121-130
14	131-140
15	141-150
16	151-160
17	161-170
18	171-180
19	181-190
20	191-200
21	201-210
22	211-220
23	221-230
24	231-240
25	241-250
26	251-260
27	261-270
28	271-280
29	281-290
30	291-300
31	301-310
32	311-320
33	321-330
34	331-340
35	341-350
36	351-360
37	361-370
38	371-380
39	381-390
40	391-400
41	401-410
42	411-420
43	421-430
44	431-440
45	441-450
46	451-460
47	461-470
48	471-480
49	481-490
50	491-500
51	501-510
52	511-520
53	521-530
54	531-540
55	541-550
56	551-560
57	561-570
58	571-580
59	581-590
60	591-600
61	601-610
62	611-620
63	621-630
64	631-640
65	641-650
66	651-660
67	661-670
68	671-680
69	681-690
70	691-700
71	701-710
72	711-720
73	721-730
74	731-740
75	741-750
76	751-760
77	761-770
78	771-780
79	781-790
80	791-800
81	801-810
82	811-820
83	821-830
84	831-840
85	841-850
86	851-860
87	861-870
88	871-880
89	881-890
90	891-900
91	901-910
92	911-920
93	921-930
94	931-940
95	941-950
96	951-960
97	961-970
98	971-980
99	981-990
100	991-1000

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

[illegible]

TUBING RECORD

Size	Set At	Packer At
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Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) Injection well

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____