

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6157
Name J. & J. Oil Company
Address Box 298
City/State/Zip Mound City, Ks 66056

Purchaser F.A.C.O.

Operator Contact Person Paul Jackson
Phone 913-795-2586

Contractor: License # 6157
Name J. & J. Oil Co.

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-5-85 .. 11-5-85 .. 11-5-85
Spud Date Date Reached TD Completion Date

195' .. No
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to 20 w/.....SX cmt
Cement Company Name Brownback Farms
Invoice #

API NO. 15-037-21,373

County Crawford
NW NE - KC
N/E1 .. Sec. 2 .. Twp 28 .. Rge. 23 East West

4125 .. Ft North from Southeast Corner of Section
1485 .. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Holtman Well # 33

Field Name N/A

Producing Formation Peru

Elevation: Ground N/A KB

Section Plat

NOV 18 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 70,281-6 Repressuring
F-925-6

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 3260 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 2 Twp 28 Rge 23 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

32-85-2

000703

SIDE TWO

Operator Name ... J. & J. Oil Company ... Lease Name ... Holtman ... Well # ... 33 ...

Sec. ... 2 ... Twp. ... 28 ... Rge. ... 23 ... County ... Crawford ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows include Topsoil, Clay, Lime, Sand, Sandyshale, Shale, Blackshale, Lightshale, Lime, Blackshale, Shale, Lightshale, Lime & Sandy shale, Shale, Sandyshale, Coal.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production | Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Well No 33 ✓

Dry Hole

4

API No 15-037-21,373
Lease - Holtman ✓
Owner - J & J Oil Company
Contrastor - J & J Oil Company
Starting Date 11-5-85
Date Completed 11-5-85

8 3/4 Surface Bit
20' 6 1/4 Surface Casing
5 Sack of Cement

Plugged with 20 sack of cement

2-28-23E 4125 FSL v 1485 FEL

			Core Time	Min & Sec	
0	-	2			
3	-	5			
3	-	8	1.	181-182	1:04 - 1:05 0-1
1	-	9	2.	182-183	1:05 - 1:06 0-1
14	-	23	3.	183-184	1:06 - 1:08 2
28	-	51	4.	184-185	1:08 - 1:09 0-1
7	-	58	5.	185-186	1:09 - 1:11 0-1
12	-	70	6.	186-187	1:11 - 1:12 0)-1
5	-	75	7.	187-188	1:12 - 1:14 0-2
1	-	76	8.	188-189	1:14 - 1:15 0-4
4	-	80	9.	189-190	1:15 - 1:17 0-1
33	-	113	10.	190-191	1:17 - 1:18 0-1
2	-	115	11.	191-192	1:18 - 1:19 1
22	-	137	12.	192-193	1;19 - 1;21 u-1
2	-	139	13.	193-194	1:21 - 1;22 1
6	-	145	14.	194-195	1:22- 1:29 7
3	-	148			
40	-	188			
1	-	189			
5	-	194			
T.D	-	195			

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State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1985

CONSERVATION DIVISION
Wichita, Kansas