

8-58-53E

533924

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Paul Jackson*

Title *Partner* Date *4-26-86*

Subscribed and sworn to before me this *28th* day of *April* 19*86*

Notary Public *Donna L Stites*

Date Commission Expires *March 11 1990*

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Sec 2, Imp. 2, 2, 2, 2



MAY 0 1 1986

Form ACO-1 (7-84)

SIDE TWO

Operator Name J&J Oil Company Lease Name Holtman Well # 34

Sec. 2 Twp. 28 Rge. 23 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Oilsand 12 133
 Sand (Water) T.D. 140

Name	Top	Bottom
Topsoil	0	2
Clay	15	17
Shale	6	23
Blackshale	1	24
Lime	3	27
Blackshale	1	28
Lightshale	1	29
Lime	44	73
Blackshale	1	74
Shale	13	87
Lime	1	88
Shale	11	99
Blackshale	1	100
Lightshale	2	102
Lime	3	105
Shale	6	111
Sandyshale	8	119
Oilsand	1	120
Shale	1	121

MAY 05 1986

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5 1/8	6 1/4	4 lbs	20'	One	5	None
Casing	5 1/2	2"	4 lbs	120'	One	20	None

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Open Hole Fracked with 5 sacks of sand & H.R. Barrels
 of water

TUBING RECORD Size 2" Set At 120' Packer at 121' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

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API NO. 15-037-21,374
 Lease- Holtman #34
 Owner- J&J Oil Company
 Contractor- J&J Oil Company
 Starting Date- 11-7-85
 Date Completed- 11-7-85

Hole Size 5 7/8"
 Well No. 34
 Surface Bit 8 3/4"
 Surface Casing 20' 6 1/4"
 5 sacks of cement
 Ragpacker at 121'
 Set at 120' 2" 10rd pipe
 Seating nipple set at 119'
 Cemented with 18 sacks

Topsoil	0	2
Clay	15	17
Shale	6	23
Blackshale	1	24
Lime	3	27
Blackshale	1	28
Lightshale	1	29
Lime	44	73
Blackshale	1	74
Shale	13	87
Lime	1	88
Shale	11	99
Blackshale	1	100
Lightshale	2	102
Lime	3	105
Shale	6	111
Sandyshale	8	119
Oilsand	1	120
Shale	1	121
Oilsand	12	133
Sand (Water) T.D.		140

Core Times	Min.&Sec.	
1. 120-121	11:42-11:43	1 20sec.
2. 121-122	11:43-11:44	1 10sec.
3. 122-123	11:44-11:45	1 10sec.
4. 123-124	11:45-11:47	1 20sec.
5. 124-125	11:47-11:48	1 20sec.
6. 125-126	11:48-11:49	1 25sec.
7. 126-127	11:49-11:50	1 30sec.
8. 127-128	11:50-11:53	2 15sec.
9. 128-129	11:53-11:54	1 40sec.
10. 129-130	11:54-11:56	1 47sec.
11. 130-131	11:56-11:58	1 39sec.
12. 131-132	11:58-12:00	1 40sec.
13. 132-133	12:00-12:02	1 53sec.
14. 133-134	12:02-12:04	2 10sec.
15. 134-135	12:04-12:06	2 8sec.
16. 135-136	12:06-12:08	2 30sec.
17. 136-137	12:08-12:10	2 40sec.
18. 137-138	12:10-12:11	1 20sec.
19. 138-139	12:11-12:12	1 20sec.
20. 139-140	12:12-12:14	1 24sec.
21. 140-141		

MAY 05 1986

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

Plugged Back to 132' with 2 sacks of cement

RECEIVED
 STATE GEOLOGICAL SURVEY COMMISSION

MAY 01 1983

CONSERVATION DIVISION
 Wichita Kansas