

Sec. 2, T. 28 S., R. 23 E.

2-28-23E

Year Well Reported 1966
APG-CSD Serial No. 02467

KANSAS WELL COMPLETION REPORT

15-037-

Aug.

RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed, stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas, 77602. Please correct any item that is in error.)

ALCOCK

REF. NO. DA 6

220 N. EVERGREEN

DATED 4-5-66 FOR OIL WELL

CHANUTE

KANS.

66720

DRILL CO A H ALCOCK DRLG

TOOLS-CABLE

SP 0190 FT ALT. 2

TD 00190 FT

COUNTY CRAWFORD

LOCATION

FARM NO. AND NAME 6 S SCHIFFERDEKER

SE SEC 02 28S 23E

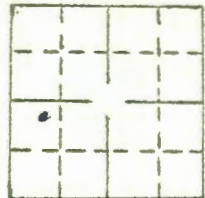
NWE/2

SE/4(?)

Date Drilling Began: 4-6-1966

Date Drilling Completed: 5-4-1966

Please show
location of
well in
section:



Oil or gas test was
completed as a dry hole: ✓

Hole was not drilled: ✓Elevation: Derrick floor 1026Total depth of hole: 167.8Kelly Bushing Ground Plug back total depth: 162.

Electric or other

logs were run: Yes No ✓

If OWWO, give new
footage drilled:

Well was Cored: Yes ✓ No Field Name: (Fairfield) FARLINGTONDrill Stem Test Run: Yes No Name of Company purchasing oil or gas: Mid-America Refg

Initial Potential or Production:

Barrels of oil/day 2 ;Barrels of water/day 4 ;Thousand cu ft gas/day noneOil Gravity 32.8 °API;Pay Depth (Bottom) 162Net Pay Thickness 23 Ft.;Name of Pay Zone Peru

Please use other side of sheet for additional information. Copy of
driller's log, electric logs, and other well information would be
appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These are being by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and are considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

CSD 2 - 6/22/66

approx NE NW NW
of SE/4
?

:-WELL*LOG:-

1966-CSD

2-28-23E



Farm: J. Shifferdecker # 6
Oper: A. H. Alcock
Cont: A. H. Alcock Drilling Co.,
Comm: 4-6-1966
Comp: 5-4-1966
Prod: OIL

16 Sand Rock	16
42 Shale	58
4 " Sndy (Wt)	62
5 "	67
3 Line (Pawnee)	70
3 Shale	73
28 Line (")	101
23 Shale (Dk)	124
20 " (Sdy)	144 S.L.M.

:- Sand Section:-

144-149 Shale & Sand	Fair
149-153 (2' Shale)(1'-8" Sand)	Good

:- Cored Hole:-

153-156.8 Shale & Sand	Fair
156.8-160.5 Sand	Good
160.5-164.6 "	Fair
164.6-167.8 " (Chicken Pox)	Poor.
167.8- T.D.	

:-Completion:-

Plugged Back with neat cement	162' (New T.D.)
4" Seamless Csg	156.6
4" Neat Cement 15 Sacks.	
2" Tubing, 3' Prof. & Anchor	161
1" Pumping String	
1-1 1/2" HAF Pump	

:-Fracture Treatment:-

Broke Down	1500#
Took Material	700 to 500#
Lease Crude	56 Bbls.
Shut in	Zero#
20 Sacks 12X30 Sand	
5 " 10X20 "	

:-Other Information:-

3' sand in hole after Fracture (Taken out)
Production after bait recovery 12 Bbls.

COPY