

KANSAS WELL COMPLETION REPORT

2-28-23E

RECEIVED
 STATE GEOLOGICAL SURVEY OF KANSAS
 AUG 1966
 12110168L

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67202. Please correct any item that is in error.)

A.H. ALCOCK REF. # DA 6A
220 No. EVERGREEN Dated 4-5-66 - oil well
CHANUTE, Driller AH. Alcock
KANSAS 66720 TOOLS - Cable
COUNTY CRAWFORD SP 190 FT. ALT. 2
FARM NO. & NAME #7 S. SCHIFFER DECKER TD 190 FT
 Location: SE/4
2-285-23E
NW E/2 SE

SE/4(?)

Date Drilling Began: 6-15-1966
 Date Drilling Completed: 6-26-1966
 Oil or gas test was completed as a dry hole:

Please show location of well in section:

Hole was ~~not~~ drilled:
 Total depth of hole: 167.11
 Plug back total depth: 157.8
 If OWWO, give new footage drilled: _____

Elevation: Derrick floor 1024
 Kelly Bushing _____ Ground _____
 Electric or other logs were run: Yes _____ No
 Well was Cored: Yes No _____

Field Name: (Fairfield) FARLINGTON Drill Stem Test Run: Yes _____ No

Name of Company purchasing oil or gas: Mid-America Refg

Initial Potential or Production: Barrels of oil/day 1/2 ;

Barrels of water/day 1/4 ; Thousand cu ft gas/day None

Oil Gravity 32.8 °API; Pay Depth (Bottom) 157.8

Net Pay Thickness 17 Ft.; Name of Pay Zone Peru

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

2-28-23E

---WELL LOG---

1966-CSD 02468
SE/4

Farm: John Schifferdecker #7
Operator: A.H. Alcock
Cont: A.H. Alcock Drig. Co.,
Comm: 6-15-1966
Comp: 6-26-1966
Prod: OIL

Loc: NE, NW, East 1/4, Sec. 2-28-23e
Crawford County Kansas.

15	Sand Rock	15
46	Shale	61
3	Lime (Pawnee)	64
4	Shale	68
9	Lime (")	97
27	Shale	124
15	" (Lt. sdy)	139

139-142 L.S.O. Drilled with bit.
 142-146 " " " " "
 146-148.6 " " " " "



CORE REPORT

148.6-151.4 Shale & Sand Not to good Some bleeding
 151.4-155.4 " to 152.6, sand to 155.4 Very Good
 155.4-158.11 Sand Bleeding good to fair.
 158.11-162.11 " " " " 159.11 Rest of sand Poor.
 T.D. 162.11 S.L.M.

COMPLETION

Hole rimmed to bottom 8", plugged back to 157.8, neat cement, 4 1/2" casing sledge bottom 154.8, bottom of cement 152.8, 14 sacks neat cement, fractured with jelled water, 20 sacks fine sand, and 5 sacks of coarse sand, broke down at 1500#, took fluid and sand at 500#, shut in at zero, 3' of sand in hole, removed, tubed with 2" used tubing, 2 1/2' of 2" anchor, and perforation, pumping with 1" tubing (New), 1 1/2" H.&F. Insert pump, pumped 26 bbls water, before oil showed, 26 Days after fracture treatment, well making 2 bbls daily.

COPY