

4-28-23E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6086  
name The Production Team  
address P. O. Box 785  
Independence,  
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie  
Phone 1-331-2835

Contractor: license # 5493  
name Pat Chase-Chase Drilling

Onsite Geologist None  
Phone N/A

PURCHASER Eureka Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/27/83 11/28/83 8/5/84  
Spud Date Date Reached TD Completion Date

39  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 20 w/ 8 SX cmt

API NO. 15-037-20,980

County Crawford

NE/4 Sec 4 Twp 28 Rge 23  
(fraction)

4055 Ft North from Southeast Corner of  
1395 Ft West from Southeast Corner of  
(Note: locate well in section plat below)

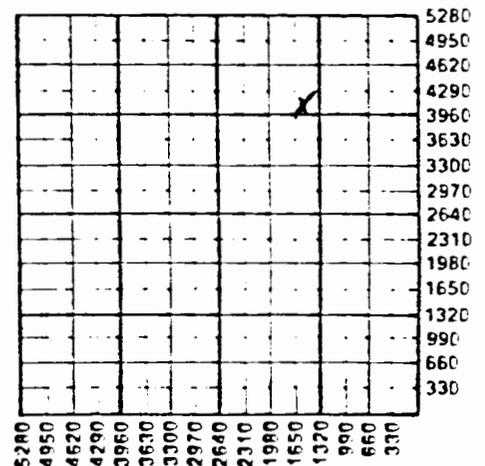
Lease Name Pearson Well# 2

Field Name ?

Producing Formation Peru

Elevation: Ground ? KE -

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater... Ft North From Southeast Cor (Well) ... Ft. West From Southeast C  
Sec Twp Rge  East  W

Surface Water... Ft North From Southeast Cor (Stream, Pond etc.)... Ft West From Southeast  
Sec Twp Rge  East  W

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bu Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82

385-82-4

534208

SIDE TWO

Operator Name The Prod. Team Lease Name Pearson Well# 2 SEC 4 TWP 28 RGE 23  E  W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

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**OPEN HOLE**

Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Approx. 2 bbls.	Bbls	0 MCF	20% Bbls	0 CFPB	32-34

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL**

Dually Completed.  
 Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production Surface		2 7/8		approx. 20'	Portland	8	
		6 5/8		" " 200'	Portland	25	

**PERFORATION RECORD**

shots per foot \_\_\_\_\_ specify footage of each interval perforated  
 No

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth  
 Sand & Rock Salt Approx.



# CHASE DRILLING

## OIL AND GAS EXPLORATION



*Production Team A-2*  
 17-28-23F

0-5 surface clay  
 8-12 limestone  
 12-31 surface clay  
 31-35 sand little coal shale course  
 35-45 shaly sand  
 45-82 shale  
 82-95 limestone ~~little~~ shale  
 95-130 limestone  
 130-133 coal  
 133-185 black shale  
 145-166 shale  
 166-180 sandy shale  
 180-        coal

STATE OF KANSAS

DEC 07 2004

COMMISSIONER OF REVENUE  
 TOPEKA, KANSAS

*[Large scribbled-out area]*