

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

Operator: license # 6086
name The Production Team
address P. O. Box 785
Independence,
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie
Phone 1-331-2835

Contractor: license # 5493
name Pat Chase-Chase Drilling

Site Geologist None
Phone N/A

PURCHASER Eureka Crude

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	STATE

If **OWWD**: old well info as follows:

Operator	N/A
Well Name	
Comp. Date	Old Total Depth

Logging Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/27/83 11/28/83 8/5/84
Spud Date Date Reached TD Completion Date

37
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ...20..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 8 SX cmt

API NO. 15-Q37-26, 981

County .. Crawford

NE/4 Sec 4 Twp. 28 Rge. 23
(Location)

SE NW NE 4220 Ft North from Southeast Corner of Sec
KCC 1395 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

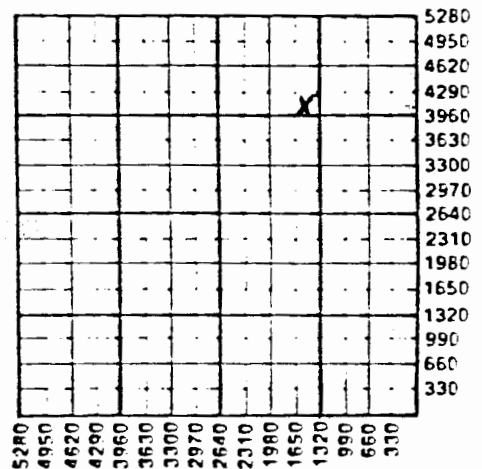
Lease Name Pearson Well# 3

Field Name?

Producing Formation Peru

Elevation: Ground ? KB -

Section Plot



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater. Ft North From Southeast Cor
(Well) Ft. West From Southeast Co

Sec Twp Rge ☐ East ☐ W

☐ Surface Water Ft North From Southeast Cor
(Stream, Pond etc.) Ft West From Southeast

Sec Twp Rge ☐ East ☐ W

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

Dock #: N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bldg., Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 8

325-85-4

534211

SIDE TWO

Operator Name The Prod. Team Lease Name Pearson Well# 3 SEC 4 TWP. 28 RGE. 23 ☒ 1 ☐ 2

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

OPEN HOLE

Liner Run ☐ Yes ☒ No

Date of First Production Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Approx. 2 bbls.	Bbls	0 MCF	20% Bbls	0 CFPB	32-34

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

☒ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		2 7/8		approx. 20'	Portland	8	
Surface		6 5/8		" " 200'	Portland	25	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
No		Sand & Rock Salt	Approx.



CHASE DRILLING

OIL AND GAS EXPLORATION

Season #3
4-28-23E



0-8 surface clay
8-13 limestone
13-18 shale
18-37 sand little oil show-
37-45 shaly sand
45-85 shale
85-91 limestone
91-94 black shale
94-130 limestone
130-139 black shale
139-140 limestone
140-155 black shale
155-163 very sandy shale
163-175 sandy shale
175-181 sand and shale
181- core

D-3

DEC 07 1964
STATE OF KANSAS - NEW BRIDGE

DEC 07 1964

COMMISSIONER OF REVENUE
Topeka, Kansas

1965

1965
MARCH