

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6086
name The Production Team
address P. O. Box 785
Independence,
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie
Phone 1-331-2835

Contractor: license # 5493
name Pat Chase-Chase Drilling

Isite Geologist None
Phone N/A

Phone
PURCHASER Eureka Crude

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
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☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

11 OW'WO: old well into as follows:

Operator: N/A

Well Name

Comp. Date Old Total Depth f

WELL HISTORY

Drilling Method ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 11-27-85 11/28/85 8-5-25
 11/27/85 11/28/85 8-5-25
 Spud Date Date Reached TD Completion Date

183
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ...20..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Setfeet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 8 SX cmt

API NO. 15-Q37-26 432

County .. Crawford

NE 1/4
(burial zone)

Sec. 4

JWP 28

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SW NE NE 4220 Ft North from Southeast Corner of
-KCC 1500 Ft West from Southeast Corner of
(Note: locate well in section plat below)

Lease Name Pearson Well# 4

Field Name?

Producing Formation ... Peru

Elevation: Ground ? KE -

Section Pass

[illegible]

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater..... Ft North From Southeast Co
(Well) Ft. West From Southeast Co

Sec Twp Rge East W

☐ Surface Water..... Ft North From Southeast Co
(Stream, Pond etc.)..... Ft West From Southeast Co

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressurizing

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 8:

3E-58-4

SIDE TWO

Operator Name The Prod. Team Lease Name Pearson Well# 4 SEC 4 TWP. 28 RGE. 23 ☒ E ☐ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

OPEN HOLE

Liner Run ☐ Yes ☒ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil
Approx.
2 bbls.

Bbls

Gas

0
MCF

Water

20%
Bbls

Gas-Oil Ratio

0
CFPB

Gravity

32-34

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

☒ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		2 7/8		approx. 20'	Portland	8	
Surface		6 5/8		" " 200'	Portland	25	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot

specify footage of each interval perforated

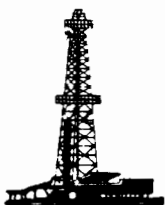
(amount and kind of material used)

Depth

No

Sand & Rock Salt

Approx.



CHASE DRILLING

OIL AND GAS EXPLORATION

Well #4
4-28-23E



0-8 surface clay 11-4
8-14 limestone
14-18 sand little oil slat-shale
18-36 sand little oil slat-
36-45 sandy shale
45-86 shale
86-92 limestone
92-95 black shale little coal
95-131 limestone
131-139 black shale
139-140 limestone
140-152 black shale
152-164 limy sandy shale
164-174 sandy shale
174-180 sand and shale
180- core

STATE OF TEXAS

DEC 07 1934

COMMISSIONER OF GEOL. & NAT. RES.
VICTOR J. BRIDGES