

4-28-23 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6086
Name The Production Team, Inc.
Address P.O. Box 785
City/State/Zip Independence, Ks. 67301

Purchaser Eureka Crude

Operator Contact Person Alexander D. Davie
Phone (316) 331-2835

Contractor: License # 5493
Name Chase Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/17/84 2/18/84 4/2/85
Spud Date Date Reached TD Completion Date
206'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/.4 SX cmt

API NO. 15-037-21,034

County Crawford

NE/4 4 28 23 East
Sec Twp Rge East West

3795 Ft North from Southeast Corner of Section
825 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

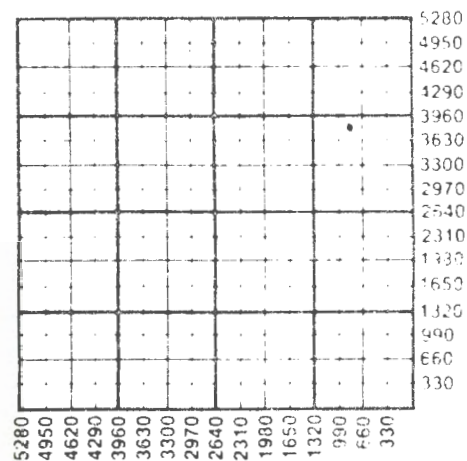
Lease Name Pearson Well # 47

Field Name FARLINGTON

Producing Formation Peru

Elevation: Ground 1011.14 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name The Production Team, Inc. Lease Name Pearson Well # 47

Sec. 4 Twp. 28 Rge. 23 ☒ East ☐ West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

192-197 Sandstone
 197-198 30% Shale, 70% Sandstone
 198-199 Sandstone, Shale
 199-204 Sandstone
 204-205 Sandstone w/6" Coal Break
 205-206 Shale

Name	Top	Bottom
Peru	192'	206'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3 Bbls	N/A MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

192'

206'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8 5/8"	7"		0-20'	portland	4	
production	5 1/2"	2 7/8"		0-192'	portland	24	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		4 sacks 20/40 sand	
		100# salt	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8 "	192'	192'		

Date of First Production 4/2/85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....