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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 12 2002
KCC WORKING COPY

Operator: License # 33089
 Name: Reginal R. Geier
 Address: 536 N. 140th. St.
 City/State/Zip: Girard, Kansas 6743
 Purchaser: None
 Operator Contact Person: Reginal R. Geier
 Phone: (620) 724-4362
 Contractor: Name: MS Drilling Co.
 Licer: 9684
 Wells... Geologist: Mark A. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-8-02</u>	<u>11-13-02</u>	<u>11-17-02</u>
Spud Date	Date Reached TD	Completion Date or Recompletion Date

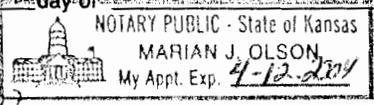
API No. 15 - 037-21571-00-00
 County: Crawford
 NE NW SW Sec. 25 Twp. 28 S. R. 23 East West
2150 feet from N (circle one) Line of Section
904 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Geier Well #: 1
 Field Name: Farlington
 Producing Formation: None
 Elevation: Ground: 500 Kelly Bushing: 505
 Total Depth: 533 Plug Back Total Depth: 533
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 20
 feet depth to 0 w/ 3 sx cmt.

Drilling Fluid Management Plan *P.A.'s Co 1-14-03*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Ka 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Reginal R. Geier
 Title: Operator Date: 12-9-02
 Subscribed and sworn to before me this 9 day of December, 2002.
 Notary Public: Marian J. Olson
 State Commission Expires: 4-12-2004



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

104086

534315

Operator Name: Reginal R. Geier Lease Name: Geier Well #: 1

Sec. 28 Twp. 28 R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: None

Name	Top	Datum
Ft. Scott LS	5'	+495'
Oswego LS	103'	+397'
Verdigrie LS	248'	+252'
Pittsburg-Weir Coal	340'	+160'
Mississippi LS	525'	-25'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 1/2"	7"	15#	20'	Portland	3	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	N/A			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____