

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 26 T. 28S R. 23 E W

Loc. SE 1/4 1120 ft. fr. S. line 194 ft. fr. E. line. County Crawford

API No. 15 - 037 - 20,673 County Number

Operator Ray E. Ceier

Address P.R.1; Box 75A; Girard, Ks. 66743

Well No. 1 Lease Name

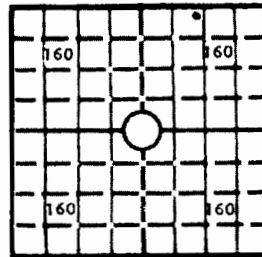
Footage Location S 1120 feet from (N) (S) line 194 feet from (E) (W) line

Principal Contractor V W & B Drilling Co. Geologist

Spud Date 2-20-81 Date Completed 2-23-81 Total Depth 545 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	8-5/8	5-1/2	18	60	Portland	13	13 lbs cal. ch.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 1 inch	Setting depth 539 feet	Packer set at 539 feet			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Used on lease					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator Ray E. Geier

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.: Gas

Well No.

1

Lease Name

S 26 T 28S R 23 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*William J. Billman*  
Signature

Gen. Partner V W & B Drilling Co.

Title

February 27, 1981

Date

254332



V. W. S. D. ENGINEERS CO.  
Box 7, N. Hill, Mo.  
CHERRYVALE, MO 67035

State Geological Survey  
WICHITA BRANCH

PI

SE NE SE

Ray Geier Farm

Loc. SE  $\frac{1}{4}$  from NE corner  
1120 feet, south, 194  
feet west, 26 28S 23E

Commenced drilling 2-20-81  
Completed drilling 2-23-81

Gas Well

Figures indicate the bottom of  
the formation

1	Top Soil	1	9	Lt. Gray Shale	262
6	Brn Clay	7		Streak of Coal	262
26	Lime	33	3	Lt. Gray Shale	265
6	Blk. Shale	39	5	Gray Shale	270
6	Dk. Gray Shale	45	4	Sandstone ( Gas)	274
15	Lt. Gray Shale	60	21	Lt. Gray Shale	295
16	Sandy Lt. Gray Shale	70	13	Gray Shale	308
			4	Sandstone	312
3	Gray Shale	73	4	Sandy Gray Shale	316
	Streak of coal	73	8	Gray Shale	324
13	Gray Shale	86	10	Dk. Gray Shale	334
2	Sandstone	88	5	Blk. Shale	339
1	Gray Shale	89	13	Lt. Gray Shale	352
	Streak of coal	89	18	Gray Shale	370
8	Dk. Gray Shale	97	18	Dk. Gray Shale	388
18	Limestone	115	9	Sandstone	397
5	Blk. Shale	120	18	Dk. Shale	415
7	Lime	127	5	Sandstone	420
5	Blk. Shale	132	8	Sandy Gray Shale	428
2	Lt. Gray Shale	134	62	Gray Shale	490
12	Sandy Lt. Gray Shale	146		Streak of Coal	490
4	Sandstone	150	3	Lt. Gray Shale	493
30	Sandy Gray Shale	180	46	Dk. Gray Shale	539
55	Gray Shale	235		Streak of Coal	539
2	Coal	237	3	Dk. Gray Shale	542
3	Lt. Gray Shale	240	3	Mississippi Chat	545
3	Lime	243		Top of Miss. Lime	545
5	Blk. Shale (Gas)	248			
2	Line stone	250			
3	Blk. Shale	253			
9					

Bottom of hole

Hole size 4-3/4 inch. 60 feet of  
5 1/2 inch casing set. 539 feet of  
1 inch pipe with packer. Packer set  
539 feet lead seat to accomadate  
3/8 inch seating nipple in packer.