

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6-30-84

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,345

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Butler

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON John Washburn PROD. FORMATION None
PHONE 316-265-6231

PURCHASER None LEASE McClaren

ADDRESS _____ WELL NO. 1

DRILLING Range Drilling Co., Inc. WELL LOCATION Approx. S/2 NE NW

CONTRACTOR 1100 Ft. from North Line and

ADDRESS 240 Page Court, 220 W. Douglas 1740 Ft. from West Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 34 TWP 28S RGE 3 (W).

PLUGGING Range Drilling Co., Inc. WELL PLAT

CONTRACTOR 240 Page Court, 220 W. Douglas

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3060 PBSD None

SPUD DATE 7-11-83 DATE COMPLETED 7-18-83

ELEV: GR 1253 DF KB 1258

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 209 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

H.G. McMahon, III, being of lawful age, hereby certifies

that: _____ with the contents of the foregoing Affidavit

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME McClaren SEC 34 TWP 28S RGE 3 (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.
Sample Tops.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.			Lans	1917 (-659)
			B/Lans	2062 (-804)
			KC	2271 (-1013)
			BKC	2494 (-1236)
			Alt	2562 (-1304)
			Mct	2746 (-1488)
			Mls	2770 (-1512)
			Kd	2925 (-1)
			Sp	3004 (-1746)
			Arb	3040 (-1782)
			RTD	3060 (-1802)
DST #1 - 2998-3013; 30-30-60-60; Blow: fair; Rec:280' SW; IFP 50-80; ISIP 1160; FFP 110-140; FSIP 1160; T:112°F				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	23	209	Common	150	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			