

15-015-23709

Ricketts Testing, Inc.

9-28s-4E

(Locations wrong on
DST pages)



Company VESS OIL COMPANY Lease & Well No. SCULLY #A-24
 Location 1235 K.B. Formation SIMPSON SAND Ticket No. 2549
 Date 11-11-06 Sec. 22 Twp. 25S Range 5E County BUTLER State KS
 Test Approved by PAUL RAMONDOTTO Ricketts Representative KENNY CASTRO

Formation Test No. 1 Interval Tested from 2448 ft. to 2505 ft. Total Depth 2505 ft.
 Packer Depth 2448 ft. Size 6 3/4in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2443 ft. Size 6 3/4in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2453 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 2456 ft. Recorder Number 13310 Cap. 4750
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 187 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 39 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.5 Water Loss 14.4 cc. Drill Pipe Length 2241 I.D. 3.25 in.
 Chlorides 1300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Bars: Make _____ Serial Number _____ Anchor Length 57 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4"XH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 20 MINUTES INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 28 MINUTES FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

Recovered 130 ft. of HEAVY OIL CUT MUD. 19% OIL 81% MUD
 Recovered 90 ft. of GASSY, HEAVY OIL & WATER CUT MUD. 5% GAS 35% OIL 40% MUD 20% WATER
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 12,000 PPM

Time Set Packer (s) 8:43 P.M. Time Started Off Bottom 11:43 P.M. Maximum Temperature 99°
 Initial Hydrostatic Pressure.....(A) 1239 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 52 P.S.I. to
 (C) 94 P.S.I.
 Initial Closed In PeriodMinutes 45 (D) 808 P.S.I.
 Final Flow PeriodMinutes 45 (E) 108 P.S.I. to
 (F) 123 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 801 P.S.I.
 Final Hydrostatic Pressure(H) 1188 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name Vess Oil Company
Representative Paul Ramondotto
Phone
Fax
Address

E-Mail Address wrohorigian@vessoil.com
Service Company

WELL INFORMATION

Well Name Scully A #24
Well Location 22-25S-5E SE NE NW
Field and Pool Augusta
Status (Oil, Gas, Water, Injection) Oil & Gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number C & G Drilling #1
Elevations
 Kelly Bushing (KB) 1235' KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1228' GL
Plug Back Total Depth
Total Depth 2505'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #1 2448' to 2505'
Date(s) of Test 11-11-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 11-11-2006
Date / Time on Bottom 11-11-2006 8:43 PM
Date / Time off Bottom 11-11-2006 11:43 PM

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2453

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1313.4 psig
Maximum Recorded Probe Temperature 99.8 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #1 2448' to 2505'
Date(s) of Test 11-11-2006



COMMENTS

Reported By

Kenny Castro

Weak to strong blow, 20 mins. into Initial Flow Period. No blow back during build-up period. Weak to strong blow, 28 mins. into Final Flow Period. No blow back during Final Build-up Period. Recovery: 130' heavy oil cut mud (19% oil and 81% mud) and 90' gassy heavy oil and water cut mud (5% gas, 35% oil, 40% mud and 20% water). DST fluids were 12,000 PPM Chlorides.

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #1 2448' to 2505'
Date(s) of Test 11-11-2006



Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/11	20:27:15	2.5028	1240.280	94.469
2006/11/11	20:28:45	2.5278	1240.255	94.496
2006/11/11	20:30:15	2.5528	1240.082	94.527
2006/11/11	20:31:30	2.5736	1240.192	94.557
2006/11/11	20:33:00	2.5986	1240.243	94.579
2006/11/11	20:34:30	2.6236	1240.173	94.615
2006/11/11	20:36:00	2.6486	1239.978	94.640
2006/11/11	20:37:30	2.6736	1239.723	94.674
2006/11/11	20:39:15	2.7028	1239.519	94.708
2006/11/11	20:40:45	2.7278	1239.433	94.748
Initial HYD				
2006/11/11	20:41:15	2.7361	1239.549	94.762
2006/11/11	20:42:15	2.7528	1243.131	94.786
2006/11/11	20:43:45	2.7778	1243.396	94.811
Initial Flow				
2006/11/11	20:45:00	2.7986	52.389	94.728
2006/11/11	20:45:15	2.8028	52.924	94.757
2006/11/11	20:46:45	2.8278	54.353	94.879
2006/11/11	20:48:00	2.8486	54.765	94.964
2006/11/11	20:49:30	2.8736	54.829	95.052
2006/11/11	20:51:00	2.8986	55.834	95.137
2006/11/11	20:52:30	2.9236	57.326	95.221
2006/11/11	20:54:00	2.9486	59.043	95.281
2006/11/11	20:55:45	2.9778	61.822	95.380
2006/11/11	20:57:15	3.0028	65.227	95.472
2006/11/11	20:58:45	3.0278	67.530	95.558
2006/11/11	21:00:15	3.0528	69.902	95.643
2006/11/11	21:01:45	3.0778	72.581	95.727
2006/11/11	21:03:15	3.1028	74.034	95.781
2006/11/11	21:04:30	3.1236	76.344	95.851
2006/11/11	21:06:00	3.1486	80.235	95.972
2006/11/11	21:07:30	3.1736	86.537	96.193
2006/11/11	21:09:00	3.1986	90.519	96.361
2006/11/11	21:10:30	3.2236	92.431	96.494
2006/11/11	21:12:15	3.2528	93.900	96.643
Initial Flow				
2006/11/11	21:13:00	3.2653	94.089	96.685
2006/11/11	21:13:45	3.2778	306.287	96.757
2006/11/11	21:15:15	3.3028	514.491	96.879
2006/11/11	21:16:45	3.3278	584.666	96.962
2006/11/11	21:18:15	3.3528	623.200	97.029
2006/11/11	21:19:45	3.3778	651.394	97.077
2006/11/11	21:21:15	3.4028	672.575	97.133
2006/11/11	21:22:45	3.4278	689.161	97.178
2006/11/11	21:24:15	3.4528	702.717	97.205
2006/11/11	21:25:45	3.4778	714.218	97.246
2006/11/11	21:27:15	3.5028	723.960	97.266
2006/11/11	21:28:30	3.5236	731.292	97.295
2006/11/11	21:30:00	3.5486	739.041	97.318
2006/11/11	21:31:30	3.5736	746.139	97.344

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #1 2448' to 2505'
Date(s) of Test 11-11-2006



Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/11	21:33:00	3.5986	752.634	97.365
2006/11/11	21:34:30	3.6236	758.562	97.381
2006/11/11	21:36:15	3.6528	764.927	97.408
2006/11/11	21:37:45	3.6778	769.714	97.430
2006/11/11	21:39:15	3.7028	774.118	97.450
2006/11/11	21:40:45	3.7278	778.154	97.462
2006/11/11	21:42:15	3.7528	781.836	97.484
2006/11/11	21:43:45	3.7778	785.200	97.498
2006/11/11	21:45:00	3.7986	787.952	97.511
2006/11/11	21:46:30	3.8236	790.922	97.534
2006/11/11	21:48:00	3.8486	793.603	97.547
2006/11/11	21:49:30	3.8736	796.140	97.565
2006/11/11	21:51:00	3.8986	798.557	97.576
2006/11/11	21:52:45	3.9278	801.164	97.597
2006/11/11	21:54:15	3.9528	803.238	97.619
2006/11/11	21:55:45	3.9778	805.262	97.630
2006/11/11	21:57:15	4.0028	807.149	97.642
Initial Build-up				
2006/11/11	21:58:30	4.0236	808.702	97.657
2006/11/11	21:58:45	4.0278	808.918	97.662
Final Flow				
2006/11/11	21:59:45	4.0444	108.204	97.578
2006/11/11	22:00:15	4.0528	108.254	97.572
2006/11/11	22:01:30	4.0736	107.393	97.596
2006/11/11	22:03:00	4.0986	106.821	97.633
2006/11/11	22:04:30	4.1236	106.489	97.669
2006/11/11	22:06:00	4.1486	106.906	97.705
2006/11/11	22:07:30	4.1736	106.950	97.731
2006/11/11	22:09:15	4.2028	107.049	97.768
2006/11/11	22:10:45	4.2278	107.973	97.804
2006/11/11	22:12:15	4.2528	109.477	97.840
2006/11/11	22:13:45	4.2778	110.247	97.882
2006/11/11	22:15:15	4.3028	110.559	97.920
2006/11/11	22:16:45	4.3278	110.998	97.957
2006/11/11	22:18:00	4.3486	111.378	97.984
2006/11/11	22:19:30	4.3736	111.967	98.013
2006/11/11	22:21:00	4.3986	112.329	98.046
2006/11/11	22:22:30	4.4236	113.140	98.069
2006/11/11	22:24:00	4.4486	114.029	98.091
2006/11/11	22:25:30	4.4736	114.921	98.116
2006/11/11	22:27:00	4.4986	115.724	98.137
2006/11/11	22:28:30	4.5236	116.508	98.154
2006/11/11	22:30:00	4.5486	117.310	98.184
2006/11/11	22:31:30	4.5736	118.013	98.202
2006/11/11	22:33:00	4.5986	118.711	98.233
2006/11/11	22:34:45	4.6278	119.436	98.256
2006/11/11	22:36:15	4.6528	120.134	98.280
2006/11/11	22:37:45	4.6778	120.982	98.303
2006/11/11	22:39:15	4.7028	121.572	98.321
2006/11/11	22:40:45	4.7278	122.456	98.348

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #1 2448' to 2505'
Date(s) of Test 11-11-2006

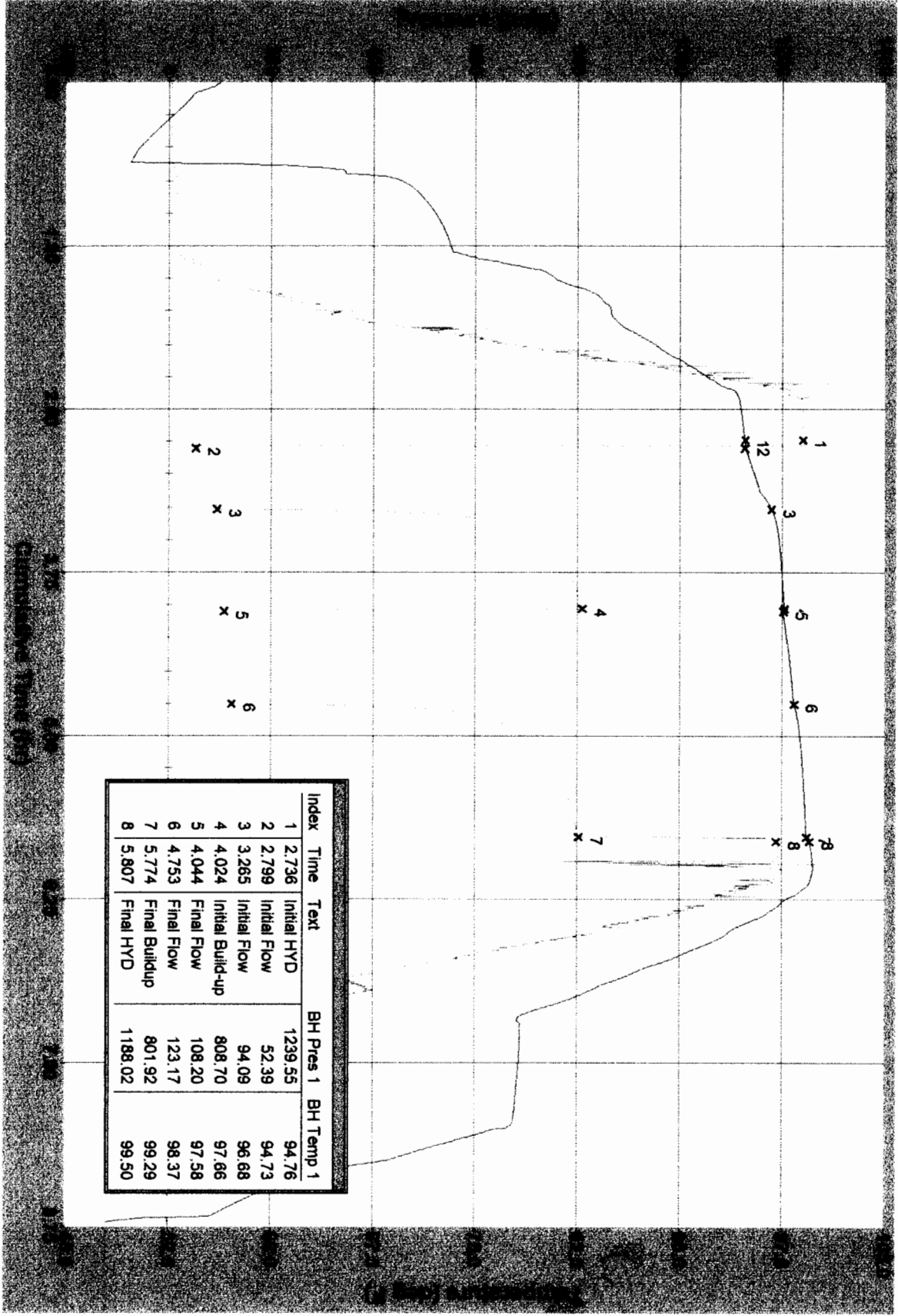


Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/11	22:42:00	4.7486	122.950	98.366
Final Flow				
2006/11/11	22:42:15	4.7528	123.172	98.368
2006/11/11	22:43:30	4.7736	419.000	98.442
2006/11/11	22:45:00	4.7986	527.260	98.505
2006/11/11	22:46:30	4.8236	575.536	98.559
2006/11/11	22:48:00	4.8486	606.568	98.604
2006/11/11	22:49:30	4.8736	629.345	98.649
2006/11/11	22:51:15	4.9028	652.086	98.690
2006/11/11	22:52:45	4.9278	667.712	98.721
2006/11/11	22:54:15	4.9528	680.547	98.762
2006/11/11	22:55:45	4.9778	691.177	98.794
2006/11/11	22:57:15	5.0028	700.771	98.821
2006/11/11	22:58:30	5.0236	708.033	98.841
2006/11/11	23:00:00	5.0486	715.845	98.870
2006/11/11	23:01:30	5.0736	722.697	98.897
2006/11/11	23:03:00	5.0986	728.925	98.913
2006/11/11	23:04:30	5.1236	734.618	98.929
2006/11/11	23:06:00	5.1486	739.839	98.960
2006/11/11	23:07:45	5.1778	745.390	98.980
2006/11/11	23:09:15	5.2028	749.598	98.992
2006/11/11	23:10:45	5.2278	753.688	99.014
2006/11/11	23:12:15	5.2528	757.429	99.032
2006/11/11	23:13:45	5.2778	760.839	99.050
2006/11/11	23:15:00	5.2986	763.572	99.061
2006/11/11	23:16:30	5.3236	766.559	99.075
2006/11/11	23:18:00	5.3486	769.504	99.090
2006/11/11	23:19:30	5.3736	772.201	99.111
2006/11/11	23:21:00	5.3986	774.758	99.115
2006/11/11	23:22:30	5.4236	777.251	99.135
2006/11/11	23:24:15	5.4528	779.998	99.144
2006/11/11	23:25:45	5.4778	782.173	99.163
2006/11/11	23:27:15	5.5028	784.291	99.169
2006/11/11	23:28:45	5.5278	786.393	99.187
2006/11/11	23:30:15	5.5528	788.221	99.196
2006/11/11	23:31:45	5.5778	790.090	99.212
2006/11/11	23:33:15	5.6028	791.779	99.223
2006/11/11	23:34:45	5.6278	793.470	99.235
2006/11/11	23:36:15	5.6528	795.046	99.241
2006/11/11	23:37:45	5.6778	796.503	99.252
2006/11/11	23:39:15	5.7028	797.915	99.268
2006/11/11	23:40:30	5.7236	799.245	99.275
2006/11/11	23:42:00	5.7486	800.597	99.289
Final Buildup				
2006/11/11	23:43:30	5.7736	801.921	99.293
2006/11/11	23:45:00	5.7986	1188.328	99.462
Final HYD				
2006/11/11	23:45:30	5.8069	1188.016	99.498
2006/11/11	23:46:30	5.8236	1192.149	99.556
2006/11/11	23:48:15	5.8528	1193.159	99.610

Company Name Vess Oil Company
 Well Name Scully A #24
 Type of Test DST #1 2448' to 2505'
 Date(s) of Test 11-11-2008



Scully A #24 DST #1



Index	Time	Text	BH Pres 1	BH Temp 1
1	2,736	Initial HYD	1239.55	94.76
2	2,799	Initial Flow	52.39	94.73
3	3,265	Initial Flow	94.09	96.68
4	4,024	Initial Build-up	808.70	97.66
5	4,044	Final Flow	108.20	97.58
6	4,753	Final Flow	123.17	98.37
7	5,774	Final Buildup	801.92	99.29
8	5,807	Final HYD	1188.02	99.50



Ricketts Testing, Inc.

Company VESS OIL COMPANY Lease & Well No. SCULLY #A-24
 Elevation 1235 K.B. Formation ARBUCKLE Ticket No. 2550
 Date 11-12-06 Sec. 22 Twp. 25S Range 5E County BUTLER State KS
 Test Approved by PAUL RAMONDOTTO Ricketts Representative KENNY CASTRO

Formation Test No. 2 Interval Tested from 2533 ft. to 2544 ft. Total Depth 2544 ft.
 Packer Depth 2533 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2528 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2538 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 2541 ft. Recorder Number 13310 Cap. 4750
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 187 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.6 Water Loss 10.4 cc. Drill Pipe Length 2326 I.D. 3.25 in.
 Chlorides 2400 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Bars: Make _____ Serial Number _____ Anchor Length 11 ft. Size 5 1/2 in.
 Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4"XH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 25 MINUTES INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 35 MINUTES FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

Recovered 120 ft. of SLIGHTLY OIL & MUD CUT WATER. 2% OIL 70% WATER 28% MUD
 Recovered 90 ft. of SLIGHTLY OIL & MUD CUT WATER. 2% OIL 3% MUD 95% WATER
 Recovered 15 ft. of SLIGHTLY OIL & WATER CUT MUD. 2% OIL 3% WATER 95% MUD
 Recovered 6" ft. of FREE OIL ON TOP
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 16,000 PPM

Time Set Packer (s) 4:15 P.M. Time Started Off Bottom 7:30 P M. Maximum Temperature 103°
 Initial Hydrostatic Pressure(A) 1290 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 53 P.S.I. to
 (C) 85 P.S.I.
 Initial Closed In PeriodMinutes 45 (D) 994 P.S.I.
 Final Flow PeriodMinutes 45 (E) 91 P.S.I. to
 (F) 118 P.S.I.
 Final Closed In PeriodMinutes 75 (G) 995 P.S.I.
 Final Hydrostatic Pressure(H) 1235 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name Vess Oil Company
Representative Paul Ramondotto
Phone
Fax
Address

E-Mail Address wrohoigian@vessoil.com
Service Company

WELL INFORMATION

Well Name Scully A #24
Well Location 22-25S-5E SE NE NW
Field and Pool Augusta
Status (Oil, Gas, Water, Injection) Oil & Gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number C & G Drilling #1
Elevations
 Kelly Bushing (KB) 1235 KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1228 GL
Plug Back Total Depth
Total Depth 2544'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #2 2533 to 2544
Date(s) of Test 11-12-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 11-12-2006
Date / Time on Bottom 11-12-2006 @ 4:15 PM
Date / Time off Bottom 11-12-2006 @ 7:30 PM

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2538

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1307.2 psig
Maximum Recorded Probe Temperature 103.7 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #2 2533 to 2544
Date(s) of Test 11-12-2006



COMMENTS

Reported By

Kenny Castro

Weak build-up to strong blow, 25 mins. during IFP. No blow back. Weak build-up to strong blow, 35 mins. during FFP. No blow back. 120' slightly oil and mud cut water (2% oil, 70% water and 28% mud). 90' slightly oil and slightly mud cut water (2% oil, 3% mud and 95% water). 15' slightly oil and water cut mud. 6" oil on top (2% oil, 3% water and 95% mud). 16,000 PPM Chl.

Company Name Vess Oil Company
Well Name Scully A #24
Type of Test DST #2 2533 to 2544
Date(s) of Test 11-12-2006



Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/12	15:40:15	1.2528	304.924	83.899
2006/11/12	15:41:45	1.2778	339.358	84.657
2006/11/12	15:43:00	1.2986	336.784	85.131
2006/11/12	15:44:45	1.3278	367.660	85.665
2006/11/12	15:46:00	1.3486	391.308	86.031
2006/11/12	15:47:45	1.3778	433.505	86.391
2006/11/12	15:49:00	1.3986	443.897	86.531
2006/11/12	15:50:45	1.4278	491.490	86.781
2006/11/12	15:52:15	1.4528	507.013	87.026
2006/11/12	15:53:30	1.4736	538.130	87.229
2006/11/12	15:55:15	1.5028	585.174	87.512
2006/11/12	15:56:30	1.5236	618.177	87.899
2006/11/12	15:58:15	1.5528	694.249	88.245
2006/11/12	15:59:30	1.5736	668.765	88.407
2006/11/12	16:01:15	1.6028	726.006	88.632
2006/11/12	16:02:45	1.6278	732.393	88.880
2006/11/12	16:04:00	1.6486	789.755	89.062
2006/11/12	16:05:45	1.6778	839.194	89.368
2006/11/12	16:07:00	1.6986	870.830	89.715
2006/11/12	16:08:45	1.7278	922.213	90.084
2006/11/12	16:10:00	1.7486	933.007	90.320
2006/11/12	16:11:45	1.7778	973.558	90.570
2006/11/12	16:13:15	1.8028	1013.988	90.788
2006/11/12	16:14:30	1.8236	1125.555	91.002
2006/11/12	16:16:15	1.8528	1078.973	91.364
2006/11/12	16:17:30	1.8736	1109.839	91.665
2006/11/12	16:19:15	1.9028	1157.339	92.082
2006/11/12	16:20:30	1.9236	1188.527	92.424
2006/11/12	16:22:15	1.9528	1220.964	92.826
2006/11/12	16:23:45	1.9778	1249.766	93.123
2006/11/12	16:25:00	1.9986	1264.643	93.432
2006/11/12	16:26:45	2.0278	1262.576	93.760
2006/11/12	16:28:00	2.0486	1261.787	93.898
2006/11/12	16:29:45	2.0778	1268.487	94.026
2006/11/12	16:31:00	2.0986	1278.880	94.280
2006/11/12	16:32:45	2.1278	1291.453	94.766
2006/11/12	16:34:15	2.1528	1289.386	95.074
Initial HYD				
2006/11/12	16:34:45	2.1611	1290.496	95.142
Initial Flow				
2006/11/12	16:35:30	2.1736	53.864	95.088
2006/11/12	16:37:15	2.2028	59.186	95.401
2006/11/12	16:38:30	2.2236	61.040	95.605
2006/11/12	16:40:15	2.2528	60.043	95.909
2006/11/12	16:41:30	2.2736	65.585	96.228
2006/11/12	16:43:15	2.3028	64.554	96.517
2006/11/12	16:44:45	2.3278	67.386	96.784
2006/11/12	16:46:00	2.3486	69.828	97.011
2006/11/12	16:47:45	2.3778	74.111	97.317
2006/11/12	16:49:00	2.3986	76.565	97.552

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Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/12	16:50:45	2.4278	83.433	98.042
2006/11/12	16:52:00	2.4486	85.325	98.298
2006/11/12	16:53:45	2.4778	89.282	98.672
2006/11/12	16:55:15	2.5028	89.546	98.870
2006/11/12	16:56:30	2.5236	88.089	98.969
2006/11/12	16:58:15	2.5528	87.747	99.113
2006/11/12	16:59:30	2.5736	86.687	99.158
2006/11/12	17:01:15	2.6028	85.763	99.223
2006/11/12	17:02:30	2.6236	85.824	99.270
2006/11/12	17:04:15	2.6528	85.582	99.320
2006/11/12	17:05:45	2.6778	85.544	99.356
Initial Flow				
2006/11/12	17:06:15	2.6861	85.761	99.369
2006/11/12	17:07:00	2.6986	842.439	99.504
2006/11/12	17:08:45	2.7278	966.652	99.658
2006/11/12	17:10:00	2.7486	974.461	99.718
2006/11/12	17:11:45	2.7778	979.717	99.795
2006/11/12	17:13:00	2.7986	982.023	99.835
2006/11/12	17:14:45	2.8278	984.197	99.894
2006/11/12	17:16:15	2.8528	985.628	99.928
2006/11/12	17:17:30	2.8736	986.508	99.968
2006/11/12	17:19:15	2.9028	987.810	100.013
2006/11/12	17:20:30	2.9236	988.390	100.042
2006/11/12	17:22:15	2.9528	989.260	100.080
2006/11/12	17:23:30	2.9736	989.794	100.110
2006/11/12	17:25:15	3.0028	990.398	100.150
2006/11/12	17:26:45	3.0278	990.944	100.177
2006/11/12	17:28:00	3.0486	991.281	100.204
2006/11/12	17:29:45	3.0778	991.780	100.242
2006/11/12	17:31:00	3.0986	992.049	100.265
2006/11/12	17:32:45	3.1278	992.425	100.296
2006/11/12	17:34:00	3.1486	992.727	100.319
2006/11/12	17:35:45	3.1778	993.074	100.360
2006/11/12	17:37:15	3.2028	993.281	100.384
2006/11/12	17:38:30	3.2236	993.482	100.405
2006/11/12	17:40:15	3.2528	993.749	100.440
2006/11/12	17:41:30	3.2736	993.933	100.459
2006/11/12	17:43:15	3.3028	994.177	100.492
2006/11/12	17:44:30	3.3236	994.356	100.522
2006/11/12	17:46:15	3.3528	994.596	100.548
2006/11/12	17:47:45	3.3778	994.794	100.573
2006/11/12	17:49:00	3.3986	994.937	100.600
Initial Build-up				
2006/11/12	17:49:30	3.4069	994.985	100.607
Final Flow				
2006/11/12	17:50:30	3.4236	91.929	100.483
2006/11/12	17:50:45	3.4278	90.274	100.477
2006/11/12	17:52:00	3.4486	89.831	100.519
2006/11/12	17:53:45	3.4778	90.902	100.591
2006/11/12	17:55:00	3.4986	100.735	100.951

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Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/12	17:56:45	3.5278	98.689	101.043
2006/11/12	17:58:15	3.5528	98.229	101.079
2006/11/12	17:59:30	3.5736	98.410	101.118
2006/11/12	18:01:15	3.6028	98.500	101.154
2006/11/12	18:02:30	3.6236	98.622	101.172
2006/11/12	18:04:15	3.6528	99.677	101.230
2006/11/12	18:05:30	3.6736	101.036	101.286
2006/11/12	18:07:15	3.7028	102.896	101.372
2006/11/12	18:08:45	3.7278	102.945	101.413
2006/11/12	18:10:15	3.7528	103.245	101.446
2006/11/12	18:11:30	3.7736	103.536	101.482
2006/11/12	18:13:15	3.8028	104.705	101.536
2006/11/12	18:14:30	3.8236	105.483	101.575
2006/11/12	18:16:15	3.8528	106.866	101.644
2006/11/12	18:17:30	3.8736	107.740	101.689
2006/11/12	18:19:15	3.9028	109.219	101.766
2006/11/12	18:20:45	3.9278	110.334	101.827
2006/11/12	18:22:00	3.9486	111.404	101.876
2006/11/12	18:23:45	3.9778	112.428	101.934
2006/11/12	18:25:00	3.9986	113.157	101.975
2006/11/12	18:26:45	4.0278	114.008	102.043
2006/11/12	18:28:00	4.0486	114.705	102.072
2006/11/12	18:29:45	4.0778	115.630	102.123
2006/11/12	18:31:15	4.1028	116.527	102.178
2006/11/12	18:32:30	4.1236	117.165	102.214
2006/11/12	18:34:15	4.1528	118.140	102.268
Final Flow				
2006/11/12	18:35:00	4.1653	118.628	102.290
2006/11/12	18:35:30	4.1736	676.309	102.378
2006/11/12	18:37:15	4.2028	960.012	102.526
2006/11/12	18:38:30	4.2236	970.446	102.571
2006/11/12	18:40:15	4.2528	977.272	102.632
2006/11/12	18:41:45	4.2778	980.632	102.677
2006/11/12	18:43:00	4.2986	982.609	102.708
2006/11/12	18:44:45	4.3278	984.798	102.756
2006/11/12	18:46:00	4.3486	986.006	102.790
2006/11/12	18:47:45	4.3778	987.419	102.841
2006/11/12	18:49:00	4.3986	988.220	102.868
2006/11/12	18:50:45	4.4278	989.273	102.907
2006/11/12	18:52:15	4.4528	989.972	102.942
2006/11/12	18:53:30	4.4736	990.393	102.974
2006/11/12	18:55:15	4.5028	991.144	103.008
2006/11/12	18:56:30	4.5236	991.495	103.030
2006/11/12	18:58:15	4.5528	992.012	103.068
2006/11/12	18:59:30	4.5736	992.305	103.091
2006/11/12	19:01:15	4.6028	992.688	103.122
2006/11/12	19:02:45	4.6278	992.929	103.147
2006/11/12	19:04:00	4.6486	993.154	103.165
2006/11/12	19:05:45	4.6778	993.455	103.204
2006/11/12	19:07:00	4.6986	993.614	103.221

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Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/11/12	19:08:45	4.7278	993.864	103.246
2006/11/12	19:10:00	4.7486	993.980	103.266
2006/11/12	19:11:45	4.7778	994.192	103.285
2006/11/12	19:13:15	4.8028	994.340	103.312
2006/11/12	19:14:30	4.8236	994.458	103.325
2006/11/12	19:16:15	4.8528	994.610	103.352
2006/11/12	19:17:30	4.8736	994.692	103.365
2006/11/12	19:19:15	4.9028	994.848	103.383
2006/11/12	19:20:30	4.9236	994.969	103.406
2006/11/12	19:22:15	4.9528	995.060	103.428
2006/11/12	19:23:45	4.9778	995.106	103.442
2006/11/12	19:25:00	4.9986	995.150	103.456
2006/11/12	19:26:45	5.0278	995.275	103.471
2006/11/12	19:28:00	5.0486	995.328	103.487
2006/11/12	19:29:45	5.0778	995.439	103.509
2006/11/12	19:31:00	5.0986	995.468	103.519
2006/11/12	19:32:45	5.1278	995.529	103.534
2006/11/12	19:34:15	5.1528	995.648	103.555
2006/11/12	19:35:30	5.1736	995.674	103.563
2006/11/12	19:37:15	5.2028	995.729	103.584
2006/11/12	19:38:30	5.2236	995.809	103.591
2006/11/12	19:40:15	5.2528	995.871	103.606
2006/11/12	19:41:30	5.2736	995.892	103.613
2006/11/12	19:43:15	5.3028	995.946	103.633
2006/11/12	19:44:45	5.3278	995.948	103.640
2006/11/12	19:46:00	5.3486	995.974	103.660
Final Buildup				
2006/11/12	19:46:45	5.3611	995.972	103.667
2006/11/12	19:47:45	5.3778	1242.905	103.723
Final HYD				
2006/11/12	19:48:30	5.3903	1235.939	103.725
2006/11/12	19:49:00	5.3986	1226.375	103.719
2006/11/12	19:50:45	5.4278	1222.378	103.635
2006/11/12	19:52:00	5.4486	1220.926	103.573
2006/11/12	19:53:45	5.4778	1219.324	103.474
2006/11/12	19:55:15	5.5028	1218.209	103.386
2006/11/12	19:56:30	5.5236	1223.438	103.303
2006/11/12	19:58:15	5.5528	1195.289	103.044
2006/11/12	19:59:30	5.5736	1128.416	102.826
2006/11/12	20:01:15	5.6028	1112.146	102.466
2006/11/12	20:02:30	5.6236	1067.068	102.155
2006/11/12	20:04:15	5.6528	1051.575	101.665
2006/11/12	20:05:45	5.6778	964.881	101.106
2006/11/12	20:07:00	5.6986	931.536	100.558
2006/11/12	20:08:45	5.7278	909.516	100.040
2006/11/12	20:10:00	5.7486	881.092	99.635
2006/11/12	20:11:45	5.7778	828.667	98.856
2006/11/12	20:13:00	5.7986	788.161	98.107
2006/11/12	20:14:45	5.8278	745.397	97.461
2006/11/12	20:16:15	5.8528	707.463	96.724

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