



WESTERN TESTING CO., INC.  
FORMATION TESTING

TICKET NO 6031

P. O. BOX 1599 PHONE (316) 838-0601  
WICHITA, KANSAS 67201

Elevation 1264 KB Formation Simpson Sand Eff. Pay - Ft.

District Augusta Date 6-14-80 Customer Order No. -

COMPANY NAME Range Oil Co Inc

ADDRESS 220 W Douglas 240 Page Court Wichita, Ks 67202

LEASE AND WELL NO. Reed "A" #1 COUNTY Butler STATE Ks Sec. 3 Twp. 28s Rge. 5E

Mail Invoice To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Co. Name Address No. Copies Requested 5

Formation Test No. 1 Interval Tested from 3102 ft. to 3110 ft. Total Depth 3110 ft.

Packer Depth 3102 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3097 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3103 ft. Recorder Number 3354 Cap. 4200

Bottom Recorder Depth (Outside) 3106 ft. Recorder Number 1560 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Co #2 Drill Collar Length 180 I. D. 2 1/4 in.

Mud Type Chem Viscosity 40 Weight Pipe Length - I. D. - in.

Weight 10.3 Water Loss 13.6 cc. Drill Pipe Length 2902 I. D. 3.8 in.

Chlorides 1306 P.P.M. Test Tool Length 28 ft. Tool Size 4 1/2 00 in.

Jars: Make - Serial Number - Anchor Length 8 ft. Size 4 1/2 00 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 X H in.

Blow: Surge when tool opened

Recovered 0 ft. of No fluid recovery

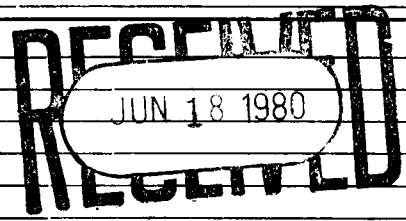
Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks:



On location 4:30 PM Pick up tool 6:30 PM Job completed @ 1:30 AM 6-14-80

Time Set Packer(s) 8:30 AM. P.M. Time Started Off Bottom 10:30 AM. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure (A) 1590 P.S.I.

Initial Flow Period Minutes 30 (B) 20 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period Minutes 30 (D) 20 P.S.I.

Final Flow Period Minutes 30 (E) 20 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 30 (G) 20 P.S.I.

Final Hydrostatic Pressure (H) 1580 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert Olsen  
Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

- Open Hole Test \$ 550.00
- Misrun \$ \_\_\_\_\_
- Straddle Test \$ \_\_\_\_\_
- Jars \$ \_\_\_\_\_
- Selective Zone \$ \_\_\_\_\_
- Safety Joint \$ \_\_\_\_\_
- Standby \$ \_\_\_\_\_
- Evaluation \$ \_\_\_\_\_
- Extra Packer \$ \_\_\_\_\_
- Circ. Sub. \$ \_\_\_\_\_
- 8 Mileage x .75¢ \$ 6.00
- Fluid Sampler \$ \_\_\_\_\_
- Extra Charts \$ \_\_\_\_\_

TOTAL \$ 556.00

WESTERN TESTING CO., INC.

Pressure Data

Date 6-14-80 Test Ticket No. 6031  
 Recorder No. 3354 Capacity 4200 Location 3110 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1264 RB Well Temperature 109 °F

Point	Pressure	P.S.I.	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1595</u>	P.S.I.		<u>8:30 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>19</u>	P.S.I.	Open Tool	<u>30</u>	<u>30</u>
C First Final Flow Pressure	<u>19</u>	P.S.I.	First Flow Pressure	<u>30</u>	<u>30</u>
D Initial Closed-in Pressure	<u>19</u>	P.S.I.	Initial Closed-in Pressure	<u>30</u>	<u>30</u>
E Second Initial Flow Pressure	<u>16</u>	P.S.I.	Second Flow Pressure	<u>30</u>	<u>30</u>
F Second Final Flow Pressure	<u>16</u>	P.S.I.	Final Closed-in Pressure	<u>30</u>	<u>21</u>
G Final Closed-in Pressure	<u>21</u>	P.S.I.			
H Final Hydrostatic Mud	<u>1581</u>	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Initial Shut-In  
 Breakdown: 10 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

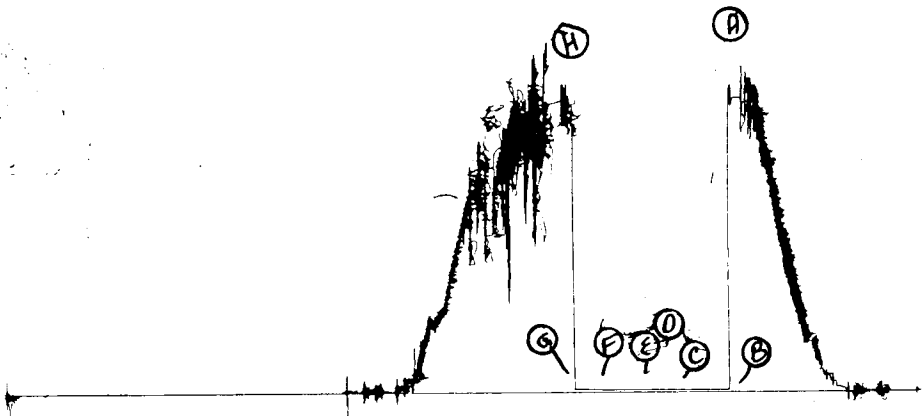
Second Flow Pressure  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Final Shut-In  
 Breakdown: 9 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>19</u>	0	<u>19</u>	0	<u>16</u>	0	<u>16</u>
P 2 5	↑	3	↑	5	↑	3	<u>16</u>
P 3 10		6		10		6	<u>16</u>
P 4 15		9		15		9	<u>16</u>
P 5 20		12		20		12	<u>21</u>
P 6 25	↓	15	↓	25	↓	15	<u>21</u>
P 7 30	<u>19</u>	18		30	<u>16</u>	18	<u>21</u>
P 8 35		21		35		21	<u>21</u>
P 9 40		24		40		24	
P 10 45		27	↓	45		27	
P 11 50		30	<u>19</u>	50		30	
P 12 55		33		55		33	
P 13 60		36		60		36	
P 14		39		65		39	
P 15		42		70		42	
P 16		45		75		45	
P 17		48		80		48	
P 18		51		85		51	
P 19		54		90		54	
P 20		57				57	
		60				60	

JKT # 6031

J



2354

Company Range Oil Company, Inc. Lease & Well No. Reed "A" # 1  
 Elevation 1264 Kelly Bushing Formation Simpson Sand Effective Pay - Ft. Ticket No. 6031  
 Date 6/14/80 Sec. 3 Twp. 28S Range 5E County Butler State Kansas  
 Test Approved by Robert Olsen Western Representative Norman Allen

Formation Test No. 1 Interval Tested from 3102 ft. to 3110 ft. Total Depth 3110 ft.  
 Packer Depth 3102 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 3097 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 3103 ft. Recorder Number 3354 Cap. 4200  
 Bottom Recorder Depth (Outside) 3106 ft. Recorder Number 1560 Cap. 4500  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Co. Rig #2 Drill Collar Length 180 I. D. 2 1/4 in.  
 Mud Type chemical Viscosity 40 Weight Pipe Length - I. D. - in.  
 Weight 10.3 Water Loss 13.6 cc. Drill Pipe Length 2902 I. D. 3.8 in.  
 Chlorides 1,300 P.P.M. Test Tool Length 28 ft. Tool Size 4 1/2 OD in.  
 Jars: Make - Serial Number - Anchor Length 8 ft. Size 4 1/2 OD in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Surge when tool opened.

Recovered 0 ft. of No fluid recovery.  
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of    

Remarks:    

Time Set Packer(s) 8:30 A.M. Time Started Off Bottom 10:30 A.M. Maximum Temperature 109°  
 Initial Hydrostatic Pressure     (A) 1595 P.S.I.  
 Initial Flow Period     Minutes 30 (B) 19 P.S.I. to (C) 19 P.S.I.  
 Initial Closed In Period     Minutes 30 (D) 19 P.S.I.  
 Final Flow Period     Minutes 30 (E) 16 P.S.I. to (F) 16 P.S.I.  
 Final Closed In Period     Minutes 21 (G) 21 P.S.I.  
 Final Hydrostatic Pressure     (H) 1581 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 6/14/80 Test Ticket No. 6031  
 Recorder No. 3354 Capacity 4200 Location 3110 Ft.  
 Clock No. ---- Elevation 1264 Kelly Bushing Well Temperature 109 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1595</u> P.S.I.	Open Tool	<u>8:30 P</u> M	
B First Initial Flow Pressure	<u>19</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>19</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>16</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>21</u> Mins.
F Second Final Flow Pressure	<u>16</u> P.S.I.			
G Final Closed-in Pressure	<u>21</u> P.S.I.			
H Final Hydrostatic Mud	<u>1581</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>19</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>16</u>	<u>0</u>	<u>16</u>	
P 2 <u>5</u>	<u>19</u>	<u>3</u>	<u>19</u>	<u>5</u>	<u>16</u>	<u>3</u>	<u>16</u>	
P 3 <u>10</u>	<u>19</u>	<u>6</u>	<u>19</u>	<u>10</u>	<u>16</u>	<u>6</u>	<u>16</u>	
P 4 <u>15</u>	<u>19</u>	<u>9</u>	<u>19</u>	<u>15</u>	<u>16</u>	<u>9</u>	<u>16</u>	
P 5 <u>20</u>	<u>19</u>	<u>12</u>	<u>19</u>	<u>20</u>	<u>16</u>	<u>12</u>	<u>21</u>	
P 6 <u>25</u>	<u>19</u>	<u>15</u>	<u>19</u>	<u>25</u>	<u>16</u>	<u>15</u>	<u>21</u>	
P 7 <u>30</u>	<u>19</u>	<u>18</u>	<u>19</u>	<u>30</u>	<u>16</u>	<u>18</u>	<u>21</u>	
P 8		<u>21</u>	<u>19</u>			<u>21</u>	<u>21</u>	
P 9		<u>24</u>	<u>19</u>					
P10		<u>27</u>	<u>19</u>					
P11		<u>30</u>	<u>19</u>					
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET NO 6032

P. O. BOX 1599 PHONE (316) 838-0601 WICHITA, KANSAS 67201

Elevation 1264KB Formation Simpson sand Eff. Pay - Ft.

District Augusta Date 6-15-80 Customer Order No. -

COMPANY NAME Range Oil Co Inc

ADDRESS 220 W Douglas 220 Page Court Wichita, Ks 67202

LEASE AND WELL NO. Reed A #1 COUNTY Butler STATE Ks Sec. 3 Twp 28s Rge 5E

Mail Invoice To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Co. Name Address No. Copies Requested 5

Formation Test No. 2 Interval Tested from 3107 ft. to 3115 ft. Total Depth 3115 ft.

Packer Depth 3107 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3102 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3108 ft. Recorder Number 3354 Cap 4200

Bottom Recorder Depth (Outside) 3111 ft. Recorder Number 1560 Cap 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor Range Oil Co #2 Drill Collar Length 180 I. D. 2 1/4 in.

Mud Type Chem Viscosity 42 Weight Pipe Length - I. D. - in.

Weight 10. Water Loss 14.4 cc. Drill Pipe Length 2907 I. D. 3.8 in.

Chlorides 1100 P.P.M. Test Tool Length 28 ft. Tool Size 4200 in.

Jars: Make - Serial Number - Anchor Length 8 ft. Size 4200 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X 11 in.

Blow: 2 shock 1 minute

Recovered 2 ft. of Drilling mud

Recovered - ft. of

Recovered - ft. of

Recovered - ft. of

Recovered - ft. of

Remarks:

On location 8:45 Pickup tools 11:00 AM Job completed @ 5:30 PM

Time Set Packer(s) 12:30 AM P.M. Time Started Off Bottom 2:30 AM P.M. Maximum Temperature 109

Initial Hydrostatic Pressure (A) 1590 P.S.I.

Initial Flow Period Minutes 30 (B) 20 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period Minutes 30 (D) 50 P.S.I.

Final Flow Period Minutes 30 (E) 20 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 30 (G) 145 P.S.I.

Final Hydrostatic Pressure (H) 1590 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

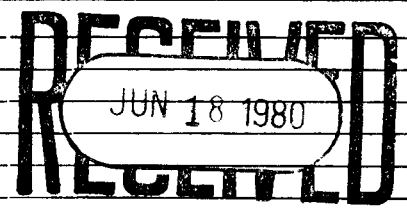
Test Approved By Robert A. Brooks Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

Table with 2 columns: Item and Price. Items include Open Hole Test (\$550), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage X.754 (\$6.00), Fluid Sampler, Extra Charts.

TOTAL \$ 556.00



WESTERN TESTING CO., INC.

Pressure Data

Date 6-15-80 Test Ticket No. 6032  
 Recorder No. 3354 Capacity 4200 Location 3115 Ft.  
 Block No. — Elevation 1264 KB Well Temperature 109 °F

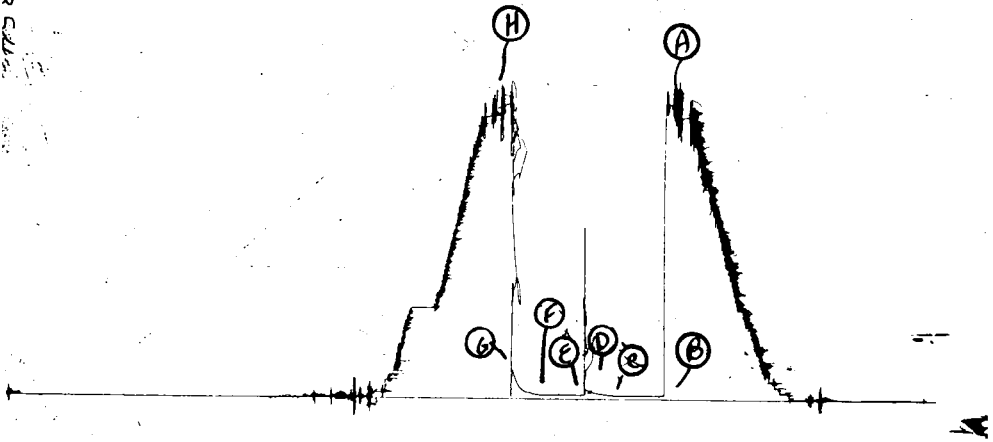
Point	Pressure	P.S.I.	Open Tool	Time Given	Time Computed
Initial Hydrostatic Mud	<u>1607</u>	P.S.I.		<u>12:30 P</u>	
First Initial Flow Pressure	<u>21</u>	P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
First Final Flow Pressure	<u>21</u> <del>21</del>	P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
Initial Closed-in Pressure	<u>55</u> <del>55</del>	P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
Second Initial Flow Pressure	<u>27</u>	P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>21</u> Mins.
Second Final Flow Pressure	<u>26</u>	P.S.I.			
Final Closed-in Pressure	<u>158</u>	P.S.I.			
Final Hydrostatic Mud	<u>1586</u>	P.S.I.			

PRESSURE BREAKDOWN

Point (ins.)	First Flow Pressure Breakdown	Initial Shut-In Breakdown	Second Flow Pressure Breakdown	Final Shut-In Breakdown
0	<u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	<u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	<u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	<u>7</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
0	Press. <u>21</u>	Point Minutes <u>0</u> Press. <u>21</u>	Point Minutes <u>0</u> Press. <u>27</u>	Point Minutes <u>0</u> Press. <u>26</u>
5		Point Minutes <u>3</u> Press. <u>24</u>	Point Minutes <u>5</u> Press. <u>26</u>	Point Minutes <u>3</u> Press. <u>31</u>
10		Point Minutes <u>6</u> Press. <u>25</u>	Point Minutes <u>10</u> Press. <u>26</u>	Point Minutes <u>6</u> Press. <u>36</u>
15		Point Minutes <u>9</u> Press. <u>26</u>	Point Minutes <u>15</u> Press. <u>26</u>	Point Minutes <u>9</u> Press. <u>42</u>
20		Point Minutes <u>12</u> Press. <u>30</u>	Point Minutes <u>20</u> Press. <u>26</u>	Point Minutes <u>12</u> Press. <u>49</u>
25		Point Minutes <u>15</u> Press. <u>32</u>	Point Minutes <u>25</u> Press. <u>26</u>	Point Minutes <u>15</u> Press. <u>69</u>
30		Point Minutes <u>18</u> Press. <u>37</u>	Point Minutes <u>30</u> Press. <u>26</u>	Point Minutes <u>18</u> Press. <u>114</u>
35		Point Minutes <u>21</u> Press. <u>40</u>		Point Minutes <u>21</u> Press. <u>158</u>
40		Point Minutes <u>24</u> Press. <u>50</u>		
45		Point Minutes <u>27</u> Press. <u>55</u>		
50		Point Minutes <u>30</u>		
55		Point Minutes <u>33</u>		
60		Point Minutes <u>36</u>		
		Point Minutes <u>39</u>		
		Point Minutes <u>42</u>		
		Point Minutes <u>45</u>		
		Point Minutes <u>48</u>		
		Point Minutes <u>51</u>		
		Point Minutes <u>54</u>		
		Point Minutes <u>57</u>		
		Point Minutes <u>60</u>		

JKT # 6032  
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22522



Company Range Oil Company, Inc. Lease & Well No. Reed A #1  
 Elevation 1264 Kelly Bushing Formation Simpson Sand Effective Pay - Ft. Ticket No. 6032  
 Date 6-15-80 Sec. 3 Twp 28S Range 5E County Butler State KS  
 Test Approved by Robert Brooks Western Representative Norman Allen

Formation Test No. 2 Interval Tested from 3107 ft. to 3115 ft. Total Depth 3115 ft.  
 Packer Depth 3107 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 3102 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 3108 ft. Recorder Number 3354 Cap 4200  
 Bottom Recorder Depth (Outside) 3111 ft. Recorder Number 1560 Cap 4500  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor Range Drlg. Co. Rig #2 Drill Collar Length 180 I. D. 2 1/4 in.  
 Mud Type Chemical Viscosity 42 Weight Pipe Length - I. D. - in.  
 Weight 10 Water Loss 14.4 cc. Drill Pipe Length 2907 I. D. 3.8 in.  
 Chlorides 1100 P.P.M. Test Tool Length 28 ft. Tool Size 4 1/2 OD in.  
 Jars: Make - Serial Number - Anchor Length 8 ft. Size 4 1/2 OD in.  
 Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow in one minute.

Recovered 2 ft. of Drilling mud  
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of    

Remarks:    

Time Set Packer(s) 12:30 ~~AM~~ P.M. Time Started Off Bottom 2:30 ~~AM~~ P.M. Maximum Temperature 109  
 Initial Hydrostatic Pressure (A) 1607 P.S.I.  
 Initial Flow Period Minutes 30 (B) 21 P.S.I. to (C) 21 P.S.I.  
 Initial Closed In Period Minutes 27 (D) 55 P.S.I.  
 Final Flow Period Minutes 30 (E) 27 P.S.I. to (F) 26 P.S.I.  
 Final Closed In Period Minutes 21 (G) 158 P.S.I.  
 Final Hydrostatic Pressure (H) 1586 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 6-15-80 Test Ticket No. 6032  
 Recorder No. 3354 Capacity 4200 Location 3115 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1264 Kelly Bushing Well Temperature 109 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1607</u>	P.S.I.	<u>12:30 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>21</u>	P.S.I.	<u>30</u>	<u>30</u>
C First Final Flow Pressure	<u>21</u>	P.S.I.	<u>30</u>	<u>27</u>
D Initial Closed-in Pressure	<u>55</u>	P.S.I.	<u>30</u>	<u>30</u>
E Second Initial Flow Pressure	<u>27</u>	P.S.I.	<u>30</u>	<u>21</u>
F Second Final Flow Pressure	<u>26</u>	P.S.I.		
G Final Closed-in Pressure	<u>158</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1586</u>	P.S.I.		

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a	final inc. of <u>0</u> Min.	of <u>3</u> mins. and a	final inc. of <u>0</u> Min.	of <u>5</u> mins. and a	final inc. of <u>0</u> Min.	of <u>3</u> mins. and a	final inc. of <u>0</u> Min.
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>27</u>	<u>0</u>	<u>26</u>	
P 2 <u>5</u>	<u>21</u>	<u>3</u>	<u>24</u>	<u>5</u>	<u>26</u>	<u>3</u>	<u>31</u>	
P 3 <u>10</u>	<u>21</u>	<u>6</u>	<u>25</u>	<u>10</u>	<u>26</u>	<u>6</u>	<u>36</u>	
P 4 <u>15</u>	<u>21</u>	<u>9</u>	<u>26</u>	<u>15</u>	<u>26</u>	<u>9</u>	<u>42</u>	
P 5 <u>20</u>	<u>21</u>	<u>12</u>	<u>30</u>	<u>20</u>	<u>26</u>	<u>12</u>	<u>49</u>	
P 6 <u>25</u>	<u>21</u>	<u>15</u>	<u>32</u>	<u>25</u>	<u>26</u>	<u>15</u>	<u>69</u>	
P 7 <u>30</u>	<u>21</u>	<u>18</u>	<u>37</u>	<u>30</u>	<u>26</u>	<u>18</u>	<u>114</u>	
P 8 _____		<u>21</u>	<u>40</u>			<u>21</u>	<u>158</u>	
P 9 _____		<u>24</u>	<u>50</u>					
P10 _____		<u>27</u>	<u>55</u>					
P11 _____								
P12 _____								
P13 _____								
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