

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

6-28-7E
REV) ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dunne Equities, Inc.

API NO. 15-015-20243

ADDRESS 260 N. Rock Rd., Suite 140

COUNTY Butler

Wichita, Kansas 67206

FIELD Prairie Queen

**CONTACT PERSON J. Hicks

PROD. FORMATION Bartlesville

PHONE 684-6508

LEASE Houston

PURCHASER Farmland Industries, Inc.

WELL NO. 2

ADDRESS P. O. Box 7305

WELL LOCATION NE NW NW

Kansas City, Mo. 64116

DRILLING White & Ellis Drilling, Inc.

CONTRACTOR 401 E. Douglas, Suite 500

ADDRESS Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3437 PBTD

SPUD DATE 8-19-82 DATE COMPLETED 8-26-82

ELEV: GR 1430 DF KB 1435

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS

Amount of surface pipe set and cemented 205' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. R. Dunne OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) Dunne Equities, Inc.

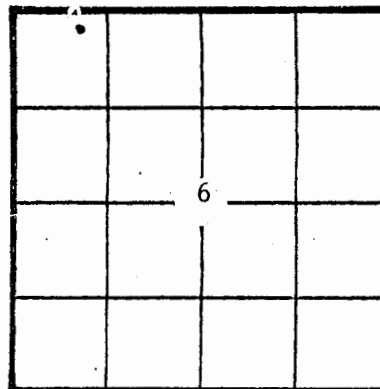
OPERATOR OF THE Houston LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR COMMISSION ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 19 82, AND THAT

State Geological Survey
Wichita Branch

WELL PLAT



KCC
KGS ✓
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION

SEP 3 1982

181952

6-28-7E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Lansing	1885
Lime	7	204	Kansas City	2091
Lime & Shale	204	485	Mississippi	2788
Shale & Lime	485	850	Simpson	3275
Shale	850	970	Arbuckle	3282
Lime & Shale	970	1325		
Shale	1325	1445		
Shale sdy	1445	1680		
Lime	1680	1740		
Shale	1740	1765		
Lime	1765	1932		
Shale	1932	2091		
Lime	2091	2275		
Shale	2275	2365		
Shale & Lime	2365	2575		
Shale	2575	2740		
Sand	2740	2753		
Shale	2753	2788		
Lime	2788	3205		
Shale	3205	3275		
Sand	3275	3282		
Lime	3282	3437		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Wire line plug set at 2806' and fractured with 17,000# and					
760 Gal Fluid thru 13 perforations				2736-2748	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
				38	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio.
5	bbls.	MCF	66		bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
			2736-48		
CFPB					

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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	10 3/4"	New	205'	Common	125	2% Gel
Production	9"	7"	20#	3303'	"	150	"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	Jet	2736-48
Size	Setting depth	Packer set at			
2 3/8"	2730'	None			

MAY 17 1969

6-28S-7E

CASING RECORD

10 3/4

205' Cemented
w/125 sacks

7

3303' Cemented
w/150 sacks

T. D.

3437'

Location: NE NW NW

Section: 6-28S-7E

Butler County, Kansas

Farm: Houston #2

Well Owner: Dunne Equities, Inc.

Contractor: WHITE & ELLIS DRILLING,
INC.

Commenced: 3-3-69

Completed: 3-13-69

KELLY BUSHING MEASUREMENT 5' ABOVE GROUND LEVEL.

FORMATION

DEPTH

Cellar	0-7
Lime	204
Lime & Shale stks.	485
Shale & Lime stks.	850
Shale	970
Lime & Shale	1325
Shale	1445
Shale sdy.	1680
Lime	1740
Shale	1765
Lime	1932
Shale	2091
Lime	2275
Shale	2365
Shale & Lime stks.	2575
Shale	2740
Sand	2753
Shale	2788
Lime	3205
Shale	3275
Sand	3282
Lime	3437

TOPS

Lansing	1885
Kansas City	2091
Mississippi	2788
Simpson	3275
Arbuckle	3282

Sp: SWDW
Elv: 1435' KB