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STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
500 INSURANCE BUILDING  
212 NORTH MARKET  
WICHITA, KANSAS 67202

FORM CP-1

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1969  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner Morris Sitrin, Inc.

Address P.O. Box 693, Great Bend, Kansas

Lease (Farm Name) Sawyer-Farner Well No. 1

Well Location SW NE SW Sec. 2 Twp. 28 Rge. 7 (E) (W)

County Butler Field Name (If Any) \_\_\_\_\_

Total Depth 2815 Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D & A \_\_\_\_\_

Well Log filed with application yes or Well Log filed with Plugging Supervisor \_\_\_\_\_

Date and hour plugging is desired to begin 8:00 AM March 19, 1969

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of company representative in charge of plugging operations Chandler Haggard

Address P.O. Box 693, Great Bend, Kansas

Plugging Contractor Not known at this time License No. \_\_\_\_\_

Address \_\_\_\_\_

Invoice covering assessment for plugging this well should be sent to Morris Sitrin, Inc.

Address P.O. Box 693, Great Bend, Kansas

and payment will be guaranteed by applicant.

Signed: Chandler Haggard  
Applicant or Acting Agent

Date: March 13, 1969



ROBERT B. DOCKING Governor  
DALE E. SAFFELS Chairman  
JULES V. DOTY Commissioner  
JAMES O. GREENLEAF Commissioner  
RAYMOND B. HARVEY Secretary  
JACK GLAYES Gen. Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market  
WICHITA, KANSAS 67202

March 14, 1969

WELL PLUGGING AUTHORITY

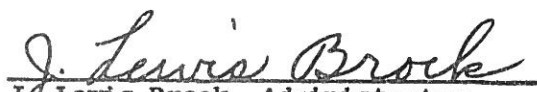
Morris Sitrin, Inc.,	Well No.	1
Box 693	Lease	Sawyer-Farmer
Great Bend, Kansas 67530	Description	SW NE SW 2-28-7E
	County	Butler
	Total Depth	2815'
	Plugging Contractor	Not Known at this time

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

  
J. Lewis Brock, Administrator

Mr. Ted E. Dewey - Box 336 - Augusta, Ks. 67010  
is hereby assigned to supervise the plugging of the above  
named well.



Form CP-3  
Rev. 6-26-62

KANSAS

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT'S REPORT

RECEIVED  
STATE CORPORATION COMMISSION  
APR 11 1969  
CONSERVATION DIVISION  
Wichita, Kansas

J. P. Roberts  
Administrator  
500 Insurance Building  
Wichita, Kansas 67202

Well Plugging Authority: Mar. 14/69  
Well Plugging Completed: Apr. 9/69

Operator's Full Name Morris Sitrin, Inc.

Complete Address: Box 693 Great Bend, Kans. 67530

Lease Name Sawyer-Farmer Well No. 1

Location SW NE SW Sec. 2 Twp. 28 Rge. 7E (E) (W)

County Butler Total Depth 2815'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D & A

Other well as hereafter indicated: \_\_\_\_\_

Plugging Contractor: Knight Casing Plg. Co.

Address: Box 405 Chase, Kans. License No. 436

Operation Completed: Hour \_\_\_\_\_ Day 9 Month Apr. Year 1969

The Above well was plugged as follows:

- T.D. - 2815'.
- 2784' - 5 1/2" - 2008' recovered, filled to 2788' - 6 sacks cement.
- 8" - 10" - 12" (pulled before). 15" hole.
- 200' - 185' rock bridge, 4 yds. Redi-mix.
- Filled to 25' - 2 yds. Redi-mix. to surface.

I hereby certify that the above well was plugged as herein stated.

Signed: Ted. C. Newby  
Well Plugging Supervisor

INVOICED  
DATE 4-11-69  
INV. NO. 9470-E

ADAIR-PORTER & VICKERS PET. CO.

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MAR 14 1969  
CONSERVATION DIVISION  
Wichita, Kansas

Cayser-Parmer No. 1  
SW 1/4 SW 300. 2, Twp. 28S, Rge. 7E.  
Butler County, Kansas.

Casing Records  
12" @ 775'  
10" @ 1560'  
8" @ 2160'  
Oil cemented @ 2764'

Commenced: Dec. 4, 1943  
Completed: Jan. 12, 1944

Elevation 1504'

Log

Surface	0	-	0	Shale	1275	-	1365
Line	0	-	20	Line	1365	-	1410
Shale	20	-	30	Shale	1410	-	1430
Red Rock	30	-	45	Red Rock	1430	-	1432
Line	45	-	85	Shale	1432	-	1440
Red Rock	55	-	105	Line	1440	-	1470
Line	105	-	125	Shale (Some H <sub>2</sub> O	1470	-	1515
Shale - muddy	125	-	135	Sand 1520 - 15	1515	-	1525
Shale & Shells	135	-	165	Line Hole saving)	1525	-	1540
Line	165	-	175	Sand - broken	1540	-	1550
Shale	175	-	180	Shale	1550	-	1554
Line	180	-	185	Line (H.V.U. 1540-50)	1554	-	1555
Shale (4 Baller H <sub>2</sub> O	185	-	205	Shale	1555	-	1645
Line 205 - 220)	205	-	235	Line	1645	-	1665
Shale	235	-	245	Shale	1665	-	1735
Line	245	-	245	Line (1 B.W. 1770-75)	1735	-	1915
Shale & Shells	245	-	345	Shale (2 B.W. 1780 -	1915	-	2040
Shale	345	-	360	Line - broken 1900)	2040	-	2090
Line	360	-	365	Line (H.V.U. 2100-15)	2090	-	2185
Shale & Shells	365	-	380	Shale (Bagging 4, &	2185	-	2190
Line	380	-	390	Line cleaning out	2190	-	2220
Shale	390	-	400	Shale (2180 - 5)	2220	-	2370
Line	400	-	405	Shale & Shells	2370	-	2380
Shale	405	-	410	Red Rock	2380	-	2385
Line	410	-	415	Shale & Shells	2385	-	2395
Shale - sandy	415	-	515	Line	2395	-	2405
Shale & Shells	515	-	525	Shale	2405	-	2425
Shale	525	-	615	Line (1 B.W. 2425-35)	2425	-	2440
Line	615	-	635	Shale	2440	-	2465
Shale	635	-	700	Line	2465	-	2490
Shale & Shells	700	-	720	Shale	2490	-	2500
Shale	720	-	725	Line	2500	-	2515
Line	725	-	745	Shale & Shells	2515	-	2540
Shale	745	-	760	Shale	2540	-	2590
Line (1 B.W. per hr.	760	-	770	Shale & Shells	2590	-	2620
Line - sandy 770-5)	770	-	775	Shale	2620	-	2700
Line	775	-	790	Shale & Shells	2700	-	2720
Shale	790	-	795	Shale & Shells - dk.	2720	-	2790
Line	795	-	800	Shale - light	2790	-	2795
Shale	800	-	905	Shale	2795	-	2775
Line	905	-	935	Sand	2775	-	2776
Shale & Shells	935	-	960	Top H.L. (show oil	2776	-	2784
Line	960	-	975	Line 2783 - 4)	2784	-	2815
Shale	975	-	1070				
Line	1070	-	1065				
Shale	1065	-	1070				
Line	1070	-	1075				
Shale	1075	-	1085				
Line	1085	-	1110				
Shale	1110	-	1125				
Line	1125	-	1135				
Shale	1135	-	1155				
Line	1155	-	1170				
Shale	1170	-	1175				
Line	1175	-	1195				
Shale	1195	-	1210				
Line	1210	-	1225				
Shale	1225	-	1250				
Line	1250	-	1275				

Tops

Topok  
Nicolletti Line 1775  
2776

Total Depth 2815  
Plugged back 2796

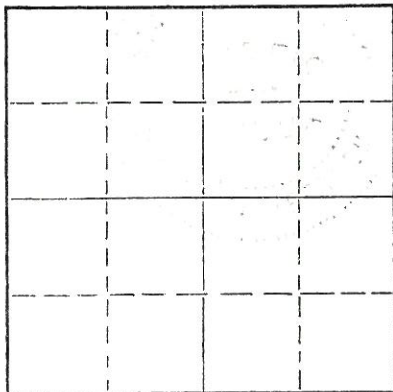
Bailed 2 hrs. oil, 1 B.W. @ 2815  
Shut in 11 hours.  
Filled 400' H<sub>2</sub>O & oil.  
P.D. 5' to 2796'  
700' oil in 48 hrs.  
2500 gal. acid.  
Potential: Est. 75 B.O.P.D.

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Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Butler County. Sec. 2 Twp. 28 Rge. 7 (E) E (W)  
Location as "NE/CNW4SW4" or footage from lines SW NE SW  
Lease Owner Morris Sitrin, Inc.  
Lease Name Sawyer Farmer #1 Well No. \_\_\_\_\_  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 4/4/69 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 4/9/69 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dewey *Agent's Report 2815'*  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2796 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12"	775'	none
				10"	1560'	none
				8"	2180'	none
				7"	2784'	2014'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran sand, set 8 sacks of cement. Rigged up on 7", loaded hole with water, shot pipe at 2299', 2202', 2104', 2008', pulled ~~58~~ 68 joints of 7". Set rock bridge 200' to 185' and ran 4 yards of ready mix. Tallied pipe.

PLUGGING COMPLETE.

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MAY 14 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of April, 19 69

My commission expires February 15, 1971

Margaret Melcher  
Notary Public.