



P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N^o 6043

Elevation 1492 KB Formation Peru Sand Eff. Pay - Ft.

District Augusta

Date 6-27-80

Customer Order No. -

COMPANY NAME Range Oil Co. Inc.

ADDRESS 240 Page Court #220W Douglas Wichita, Ks 67202

LEASE AND WELL NO. Lucas #1 COUNTY Butler STATE Ks Sec. 26 Twp. 28S Rge. 7E

Mail Invoice To Same Co. Name Lucas #1 Address - No. Copies Requested 1

Mail Charts To Same Address - No. Copies Requested 5

Formation Test No. 1 Interval Tested from 2354 ft. to 2404 ft. Total Depth 2404 ft.

Packer Depth 2354 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2349 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2397 ft.

Recorder Number 3354 Cap. 4200

Bottom Recorder Depth (Outside) 2400 ft.

Recorder Number 1560 Cap. 4500

Below Straddle Recorder Depth - ft.

Recorder Number - Cap. -

Drilling Contractor Range Oil Co. #2

Drill Collar Length 270 I. D. 2 1/4 in.

Mud Type Chem Viscosity 47

Weight Pipe Length - I. D. - in.

Weight 10.1 Water Loss 13.6 cc.

Drill Pipe Length 2064 I. D. 3.8 in.

Chlorides 1000 P.P.M.

Test Tool Length 70 ft. Tool Size 4 1/2 in.

Jars: Make - Serial Number -

Anchor Length 50 ft. Size 4 1/2 in.

Did Well Flow? 76 Reversed Out No

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 3/8 in. Tool Joint Size 4 1/2 x H in.

Blow: Flow throughout

Recovered 30 ft. of Drilling mud
Recovered 60 ft. of Slightly oil & gas cut mud 20% oil 80% mud
Recovered 60 ft. of Very slightly oil & gas cut muddy salt water 10% oil 90% mud
Recovered 120 ft. of muddy salt water 24,000 PPM Chloride
Recovered - ft. of -

Remarks: -

On location 11:00 AM Pick up time 3:00 PM Job completed @ 11:00 PM 6-27-8

Time Set Packer(s) 4:45 P.M. Time Started Off Bottom 7:45 P.M. Maximum Temperature 100

Initial Hydrostatic Pressure (A) 1235 P.S.I.

Initial Flow Period Minutes 30 (B) 60 P.S.I. to (C) 115 P.S.I.

Initial Closed In Period Minutes 30 (D) 780 P.S.I.

Final Flow Period Minutes 60 (E) 125 P.S.I. to (F) 170 P.S.I.

Final Closed In Period Minutes 60 (G) 730 P.S.I.

Final Hydrostatic Pressure (H) 1225 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert Olsen
Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

Open Hole Test \$ 550.00

Misrun \$ -

Straddle Test \$ -

Jars \$ -

Selective Zone \$ -

Safety Joint \$ -

Standby \$ -

Evaluation \$ -

Extra Packer \$ -

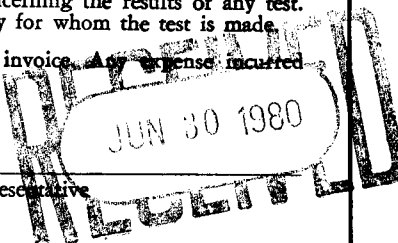
Circ. Sub. \$ -

26 Mileage 25x.75 \$ 18.75

Fluid Sampler \$ -

Extra Charts \$ -

TOTAL \$ 569.30



WESTERN TESTING CO., INC.

Pressure Data

Date 6-27 Test Ticket No. 6043
 Recorder No. 3354 Capacity 4200 Location 2397 Ft.
 Clock No. — Elevation 1492 KB Well Temperature 100 °F
 Point Pressure Time Given Time Computed
 A Initial Hydrostatic Mud 1236 P.S.I. Open Tool 4:45 P M.
 B First Initial Flow Pressure 55 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 C First Final Flow Pressure 116 P.S.I. Initial Closed-in Pressure 30 Mins. 30 Mins.
 D Initial Closed-in Pressure 784 P.S.I. Second Flow Pressure 60 Mins. 60 Mins.
 E Second Initial Flow Pressure 131 P.S.I. Final Closed-in Pressure 60 Mins. 60 Mins.
 F Second Final Flow Pressure 169 P.S.I.
 G Final Closed-in Pressure 724 P.S.I.
 H Final Hydrostatic Mud 1225 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

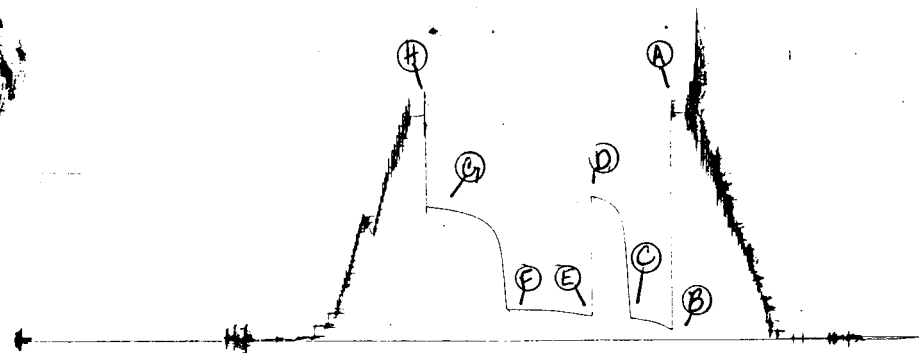
Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	55	0	116	0	131	0	169
P 2 5	70	3	395	5	137	3	397
P 3 10	89	6	565	10	144	6	521
P 4 15	101	9	669	15	150	9	579
P 5 20	108	12	713	20	154	12	616
P 6 25	112	15	736	25	160	15	635
P 7 30	116	18	752	30	165	18	651
P 8 35		21	762	35	166	21	664
P 9 40		24	770	40	168	24	674
P10 45		27	777	45	169	27	684
P11 50		30	784	50	169	30	690
P12 55		33		55	169	33	696
P13 60		36		60	169	36	701
P14		39		65		39	705
P15		42		70		42	712
P16		45		75		45	715
P17		48		80		48	718
P18		51		85		51	722
P19		54		90		54	724
P20		57				57	726
		60				60	726

TK # 6043

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Company Range Oil Company, Inc. Lease & Well No. Lucas #1
Elevation 1492 Kelly Bushing Formation Peru Sand Effective Pay - Ft. Ticket No. 6043
Date 6-27-80 Sec. 26 Twp. 28S Range 7E County Butler State Ks
Test Approved by Robert Olsen Western Representative Norman Allen

Formation Test No. #1 Interval Tested from 2354 ft. to 2404 ft. Total Depth 2404 ft.
Packer Depth 2354 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 2349 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2397 ft. Recorder Number 3354 Cap. 4200
Bottom Recorder Depth (Outside) 2400 ft. Recorder Number 1560 Cap. 4500
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drlg. Co. Rig #2 Drill Collar Length 270 I. D. 2 1/4 in.
Mud Type Chemcial Viscosity 47 Weight Pipe Length - I. D. - in.
Weight 10.1 Water Loss 13.6 cc. Drill Pipe Length 2064 I. D. 3.8 in.
Chlorides 1000 P.P.M. Test Tool Length 70 ft. Tool Size 4 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 50 ft. Size 4 1/2 OD in.
Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Fair blow throughout test

Recovered 30 ft. of Drilling mud
Recovered 60 ft. of Slightly oil & gas cut mud, 20% oil, 80% mud
Recovered 60 ft. of Very slightly oil & gas cut muddy salt water, 10%oil, 90% mud
Recovered 120 ft. of Muddy salt water, 24,000 PPM Clorides
Recovered ft. of

Remarks:

Time Set Packer(s) 4:45 ~~A.M.~~ P.M. Time Started Off Bottom 7:45 ~~A.M.~~ P.M. Maximum Temperature 100
Initial Hydrostatic Pressure (A) 1236 P.S.I.
Initial Flow Period Minutes 30 (B) 55 P.S.I. to (C) 116 P.S.I.
Initial Closed In Period Minutes 30 (D) 784 P.S.I.
Final Flow Period Minutes 60 (E) 131 P.S.I. to (F) 169 P.S.I.
Final Closed In Period Minutes 60 (G) 726 P.S.I.
Final Hydrostatic Pressure (H) 1225 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-27-80 Recorder No. 3354 Capacity 4200 Test Ticket No. 6043
 Clock No. ---- Elevation 1492 Kelly Bushing Location 2397 Ft.
 Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1236</u>	P.S.I.	<u>4:45</u> P. M.	
B First Initial Flow Pressure	<u>55</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>116</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>784</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>131</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>169</u>	P.S.I.		
G Final Closed-in Pressure	<u>726</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1225</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>55</u>	<u>0</u>	<u>116</u>	<u>0</u>	<u>131</u>	<u>0</u>	<u>169</u>
P 2 <u>5</u>	<u>70</u>	<u>3</u>	<u>395</u>	<u>5</u>	<u>137</u>	<u>3</u>	<u>397</u>
P 3 <u>10</u>	<u>89</u>	<u>6</u>	<u>565</u>	<u>10</u>	<u>144</u>	<u>6</u>	<u>521</u>
P 4 <u>15</u>	<u>101</u>	<u>9</u>	<u>669</u>	<u>15</u>	<u>150</u>	<u>9</u>	<u>579</u>
P 5 <u>20</u>	<u>108</u>	<u>12</u>	<u>713</u>	<u>20</u>	<u>154</u>	<u>12</u>	<u>616</u>
P 6 <u>25</u>	<u>113</u>	<u>15</u>	<u>736</u>	<u>25</u>	<u>160</u>	<u>15</u>	<u>635</u>
P 7 <u>30</u>	<u>116</u>	<u>18</u>	<u>752</u>	<u>30</u>	<u>165</u>	<u>18</u>	<u>651</u>
P 8		<u>21</u>	<u>762</u>	<u>35</u>	<u>166</u>	<u>21</u>	<u>664</u>
P 9		<u>24</u>	<u>770</u>	<u>40</u>	<u>168</u>	<u>24</u>	<u>674</u>
P10		<u>27</u>	<u>777</u>	<u>45</u>	<u>169</u>	<u>27</u>	<u>684</u>
P11		<u>30</u>	<u>784</u>	<u>50</u>	<u>169</u>	<u>30</u>	<u>690</u>
P12				<u>55</u>	<u>169</u>	<u>33</u>	<u>696</u>
P13				<u>60</u>	<u>169</u>	<u>36</u>	<u>701</u>
P14						<u>39</u>	<u>705</u>
P15						<u>42</u>	<u>712</u>
P16						<u>45</u>	<u>715</u>
P17						<u>48</u>	<u>718</u>
P18						<u>51</u>	<u>722</u>
P19						<u>54</u>	<u>724</u>
P20						<u>57</u>	<u>726</u>
						<u>60</u>	<u>726</u>



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 5991

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1492 Klb Formation Mississippi Eff. Pay Ft.

District Augusta Date 6/29 Customer Order No.

COMPANY NAME Range Oil Co. Inc.

ADDRESS 240 Page Court 220 W. Douglas Wichita, KS 67202

LEASE AND WELL NO. Lucca #1 COUNTY Butler STATE Ks Sec. 26 Twp. 28 Rge. 7E

Mail Invoice To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Co. Name Address No. Copies Requested 5

Formation Test No. 2 Interval Tested from 2778 ft. to 2790 ft. Total Depth 2812 ft.

Packer Depth 2778 ft. Size 6 3/4 in. Packer Depth 2790 ft. Size 6 3/4 in.

Packer Depth 2773 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2781 ft. Recorder Number 2605 Cap. 4200

Bottom Recorder Depth (Outside) 2784 ft. Recorder Number 10980 Cap. 4200

Below Straddle Recorder Depth 2790 ft. Recorder Number 5666 Cap.

Drilling Contractor Co Tools Reg #2 Drill Collar Length 270 I. D. in.

Mud Type Chem Viscosity 44 Weight Pipe Length I. D. in.

Weight 10.2 Water Loss 14.4 cc. Drill Pipe Length 2470 I. D. in.

Chlorides 1200 P.P.M. Test Tool Length 60 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number Anchor Length 12 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

Blow: Very wear throughout test

Recovered 40 ft. of drilling mud, with oil spots on top of tool

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: On location 1 PM, pickup tool 1:10 PM, Job Completed 9:30 PM

Time Set Packer(s) 3:40 AM. P.M. Time Started Off Bottom 6:40 AM. P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1416 P.S.I.

Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 31 P.S.I.

Initial Closed In Period Minutes 30 (D) 116 P.S.I.

Final Flow Period Minutes 60 (E) 31 P.S.I. to (F) 31 P.S.I.

Final Closed In Period Minutes 60 (G) 622 P.S.I.

Final Hydrostatic Pressure (H) 1416 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert Oken
Signature of Customer or his authorized representative

Western Representative Kenny Kirkland

FIELD INVOICE

Open Hole Test \$ 550.00
Misrun \$
Straddle Test \$ 250.00
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$ 200.00
Circ. Sub. \$
25 Mileage 25 x .75 \$ 18.75
Fluid Sampler \$
Extra Charts \$
TOTAL \$ 1018.75

WESTERN TESTING CO., INC.

Pressure Data

Date 6-29 Test Ticket No. 5991
 Recorder No. 2605 Capacity 4200 Location 2781 Ft.
 Clock No. — Elevation 1492 KB Well Temperature 111 °F
 Point Pressure Time Given Time Computed
 A Initial Hydrostatic Mud 1419 P.S.I. Open Tool 3:40 P M
 B First Initial Flow Pressure 32 P.S.I. First Flow Pressure 30 Mins 30 Mins.
 C First Final Flow Pressure 28 P.S.I. Initial Closed-in Pressure 30 Mins 33 Mins.
 D Initial Closed-in Pressure 130 P.S.I. Second Flow Pressure 60 Mins 60 Mins.
 E Second Initial Flow Pressure 36 P.S.I. Final Closed-in Pressure 60 Mins 63 Mins.
 F Second Final Flow Pressure 36 P.S.I.
 G Final Closed-in Pressure 639 P.S.I.
 H Final Hydrostatic Mud 1410 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 11 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 21 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.
P 1 0	<u>32</u>
P 2 5	<u>28</u>
P 3 10	<u>28</u>
P 4 15	<u>28</u>
P 5 20	<u>28</u>
P 6 25	<u>28</u>
P 7 30	<u>28</u>
P 8 35	<u>28</u>
P 9 40	<u>28</u>
P10 45	<u>28</u>
P11 50	<u>28</u>
P12 55	<u>28</u>
P13 60	<u>28</u>
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Point Minutes	Press.
0	<u>28</u>
3	<u>28</u>
6	<u>28</u>
9	<u>28</u>
12	<u>35</u>
15	<u>42</u>
18	<u>49</u>
21	<u>55</u>
24	<u>68</u>
27	<u>90</u>
30	<u>112</u>
33	<u>130</u>
36	
39	
42	
45	
48	
51	
54	
57	
60	

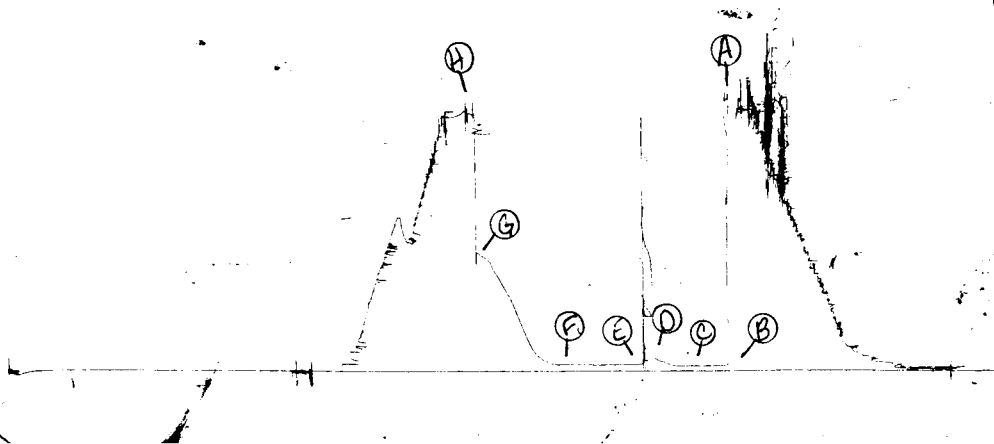
Point Minutes	Press.
0	<u>36</u>
5	<u>36</u>
10	<u>36</u>
15	<u>36</u>
20	<u>36</u>
25	<u>36</u>
30	<u>36</u>
35	<u>36</u>
40	<u>36</u>
45	<u>36</u>
50	<u>36</u>
55	<u>36</u>
60	<u>36</u>
65	<u>36</u>
70	<u>36</u>
75	<u>36</u>
80	<u>36</u>
85	<u>36</u>
90	<u>36</u>

Point Minutes	Press.
0	<u>36</u>
3	<u>36</u>
6	<u>38</u>
9	<u>45</u>
12	<u>55</u>
15	<u>64</u>
18	<u>81</u>
21	<u>108</u>
24	<u>149</u>
27	<u>195</u>
30	<u>244</u>
33	<u>293</u>
36	<u>344</u>
39	<u>394</u>
42	<u>435</u>
45	<u>475</u>
48	<u>508</u>
51	<u>546</u>
54	<u>592</u>
57	<u>612</u>
60	<u>623</u>
63	<u>639</u>

2605

TK# 5991

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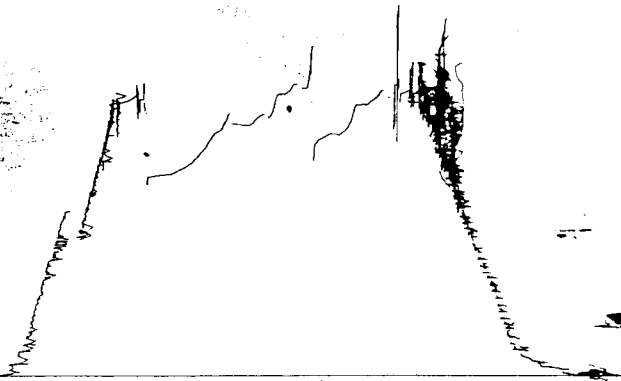


Bottom
Chart
Straddle test
ticket NO 5991

5666

TK# 5991

Below Straddle Test



Company Range Oil Company, Inc. Lease & Well No. Lucas #1
Elevation 1492 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 5991
Date 6-29-80 Sec. 26 Twp. 28S Range 7E County Butler State Ks
Test Approved by Robert Olsen Western Representative Kenny Kirkendall

Formation Test No. #2 Interval Tested from 2778 ft. to 2790 ft. Total Depth 2812 ft.

Packer Depth 2778 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2773 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2781 ft. Recorder Number 2605 Cap. 4200

Bottom Recorder Depth (Outside) 2784 ft. Recorder Number 10980 Cap. 4200

Below Straddle Recorder Depth 2790 ft. Recorder Number 5666 Cap. -

Drilling Contractor Range Drlg. Co. Rig #2 Drill Collar Length 270 I. D. - in.

Mud Type Chemcial Viscosity 44 Weight Pipe Length - I. D. - in.

Weight 10.2 Water Loss 14.4 cc. Drill Pipe Length 2470 I. D. - in.

Chlorides 1200 P.P.M. Test Tool Length 60 ft. Tool Size 5 1/2 in.

Jars: Make - Serial Number - Anchor Length 12 ft. Size 5 1/2 in.

Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Very weak blow throughout test

Recovered 40 ft. of Drilling mud, with oil spots on top of tool

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 3:40 -A.M.- P.M. Time Started Off Bottom 6:40 -A.M.- P.M. Maximum Temperature 111

Initial Hydrostatic Pressure (A) 1419 P.S.I.

Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 28 P.S.I.

Initial Closed In Period Minutes 33 (D) 130 P.S.I.

Final Flow Period Minutes 60 (E) 36 P.S.I. to (F) 36 P.S.I.

Final Closed In Period Minutes 63 (G) 639 P.S.I.

Final Hydrostatic Pressure (H) 1410 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-29-80 Test Ticket No. 5991
 Recorder No. 2605 Capacity 4200 Location 2781 Ft.
 Clock No. --- Elevation 1492 Kelly Bushing Well Temperature 111 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1419</u> P.S.I.	Open Tool	<u>3:40 P.</u> M	
B First Initial Flow Pressure	<u>32</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>28</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>130</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>36</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>36</u> P.S.I.			
G Final Closed-in Pressure	<u>639</u> P.S.I.			
H Final Hydrostatic Mud	<u>1410</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>32</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>36</u>
P 2 <u>5</u>	<u>28</u>	<u>3</u>	<u>28</u>	<u>5</u>	<u>36</u>	<u>3</u>	<u>36</u>
P 3 <u>10</u>	<u>28</u>	<u>6</u>	<u>28</u>	<u>10</u>	<u>36</u>	<u>6</u>	<u>38</u>
P 4 <u>15</u>	<u>28</u>	<u>9</u>	<u>28</u>	<u>15</u>	<u>36</u>	<u>9</u>	<u>45</u>
P 5 <u>20</u>	<u>28</u>	<u>12</u>	<u>35</u>	<u>20</u>	<u>36</u>	<u>12</u>	<u>55</u>
P 6 <u>25</u>	<u>28</u>	<u>15</u>	<u>42</u>	<u>25</u>	<u>36</u>	<u>15</u>	<u>64</u>
P 7 <u>30</u>	<u>28</u>	<u>18</u>	<u>49</u>	<u>30</u>	<u>36</u>	<u>18</u>	<u>81</u>
P 8		<u>21</u>	<u>55</u>	<u>35</u>	<u>36</u>	<u>21</u>	<u>108</u>
P 9		<u>24</u>	<u>68</u>	<u>40</u>	<u>36</u>	<u>24</u>	<u>149</u>
P10		<u>27</u>	<u>90</u>	<u>45</u>	<u>36</u>	<u>27</u>	<u>195</u>
P11		<u>30</u>	<u>112</u>	<u>50</u>	<u>36</u>	<u>30</u>	<u>244</u>
P12		<u>33</u>	<u>130</u>	<u>55</u>	<u>36</u>	<u>33</u>	<u>293</u>
P13				<u>60</u>	<u>36</u>	<u>36</u>	<u>344</u>
P14						<u>39</u>	<u>394</u>
P15						<u>42</u>	<u>435</u>
P16						<u>45</u>	<u>475</u>
P17						<u>48</u>	<u>508</u>
P18						<u>51</u>	<u>546</u>
P19						<u>54</u>	<u>592</u>
P20						<u>57</u>	<u>612</u>
						<u>60</u>	<u>623</u>
						<u>63</u>	<u>639</u>