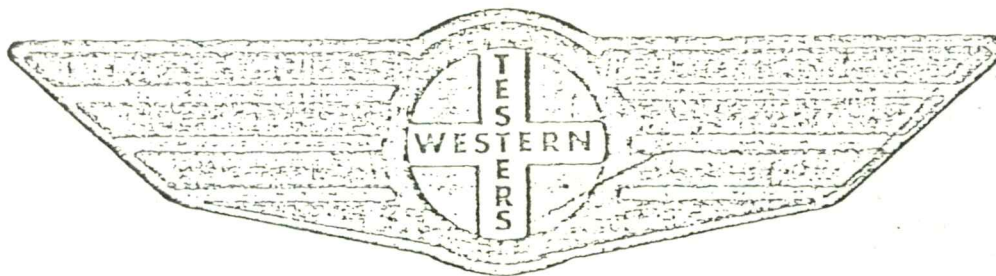


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company KINGSBURY PETROLEUM CORP. Lease and Well No. #1-A "B" HAY Sec. 6 Twp. 29S Rge. 1E Test No. 1 Date 9/17/3

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 9/17/84 TICKET #5734
CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: "B" HAY
WELL: 1-A TEST: 1 GEOLOGIST: HANSEN
ELEVATION (KB): 1268 FORMATION: MISSISSIPPI
SECTION: 6 TOWNSHIP: 29S
RANGE: 1E COUNTY: SEDGWICK STATE: KANSAS
GAUGE SN #13268 RANGE: 4225 CLOCK: 12

INTERVAL TEST FROM: 3221 FT TO: 3228 FT TOTAL DEPTH: 3228 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3221 FT SIZE: 6 3/4 IN PACKER DEPTH: 3216 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: REYNOLDS
MUD TYPE: CHEMICAL VISCOSITY: 50
WEIGHT: 10. WATER LOSS (CC): 12.4
CHLORIDES (P.P.M.): 6000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 240 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2956 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 25 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 7 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: FAIR THROUGHOUT TEST.

RECOVERED: 1260 FT OF: GAS ABOVE FLUID
RECOVERED: 60 FT OF: GAS CUT MUD
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: PLUGGING ACTION ON THE INITAIL FLOW PERIOD.

TIME SET PACKER(S): 9:15 P.M. TIME STARTED OFF BOTTOM: 11:45 P.M.
WELL TEMPERATURE: 105 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1722 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 104 PSI TO (C) 61 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 1286 PSI
FINAL FLOW PERIOD MIN: 25 (E) 105 PSI TO (F) 63 PSI
FINAL CLOSED IN PERIOD MIN: 63 (G) 1410 PSI
FINAL HYDROSTATIC PRESSURE (H) 1675 PSI

TKT #5 134

I

—

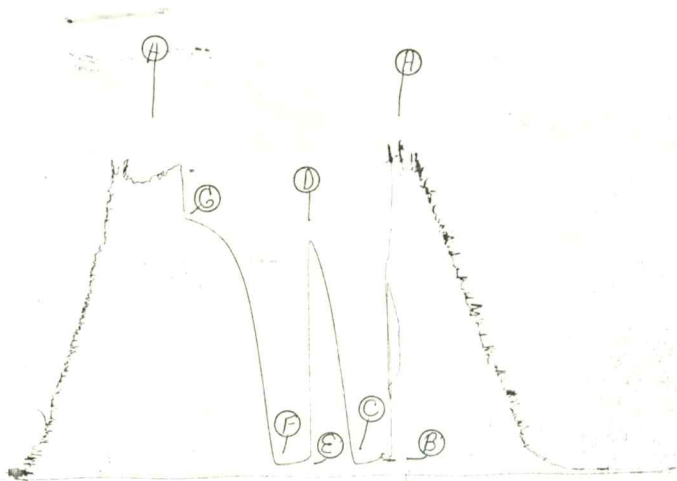
—

12066

T.K.T. # 5 134

12268

0



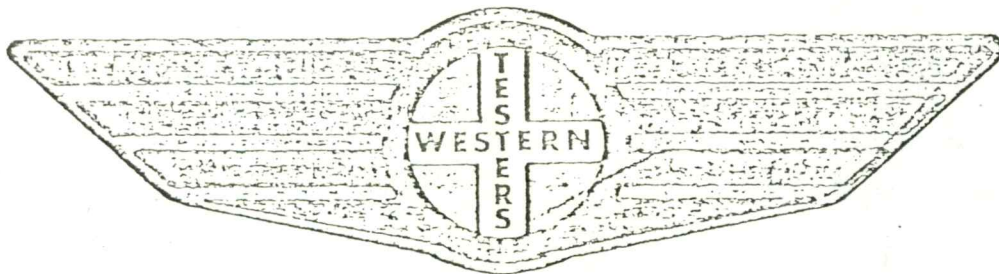
12268

12268

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company KINGSBURY PETROLEUM CORP. Lease and Well No. #1-A "B" HAY Sec. 6 Twp. 29S Rge. 1E Test No. 2 Date 9/18/7

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 9/18/84 TICKET #5735
 CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: "B" HAY
 WELL: 1-A TEST: 2 GEOLOGIST: LANG
 ELEVATION (KB): 1268 FORMATION: MISSISSIPPI
 SECTION: 6 TOWNSHIP: 29S
 RANGE: 1E COUNTY: SEDGWICK STATE: KANSAS
 GAUGE SN #13268 RANGE: 4225 CLOCK: 12

INTERVAL TEST FROM: 3226 FT TO: 3236 FT TOTAL DEPTH: 3236 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 3226 FT SIZE: 6 3/4 IN PACKER DEPTH: 3221 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: REYNOLDS
 MUD TYPE: CHEMICAL VISCOSITY: 51
 WEIGHT: 9.9 WATER LOSS (CC): 12.8
 CHLORIDES (P.P.M.): 6000
 JARS - MAKE: SERIAL NUMBER:
 DID WELL FLOW? GAS REVERSED OUT? NO
 DRILL COLLAR LENGTH: 322 FT I.D.: 2.25 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 2884 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
 ANCHOR LENGTH: 10 FT SIZE: 5 1/2 OD IN
 SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: STRONG THROUGHOUT TEST. GAS TO SURFACE 5
 MINUTES. SEE ATACHED GAS FLOW SHEET. SPRAY
 MUD TO SURFACE 40 MINUTES.

RECOVERED: 490 FT OF: OIL & GAS CUT MUDDY WATER; 40% OIL; (TOP)
 RECOVERED: FT OF: 10% OIL; (BOTTOM)
 RECOVERED: 1550 FT OF: SALT WATER; .12 RESISTIVITY AT 74 DEGREES.
 RECOVERED: FT OF: CHLORIDES 90000 PPM
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS: CLOSED TOOL IN DUE TO HOLE IN DRILL PIPE.

TIME SET PACKER(S): 7:30 P.M. TIME STARTED OFF BOTTOM: 9:40 P.M.
 WELL TEMPERATURE: 108 °F
 INITIAL HYDROSTATIC PRESSURE: (A) 1724 PSI
 INITIAL FLOW PERIOD MIN: 30 (B) 606 PSI TO (C) 815 PSI
 INITIAL CLOSED IN PERIOD MIN: 30 (D) 1592 PSI
 FINAL FLOW PERIOD MIN: 10 (E) 953 PSI TO (F) 959 PSI
 FINAL CLOSED IN PERIOD MIN: 66 (G) 1627 PSI
 FINAL HYDROSTATIC PRESSURE (H) 1694 PSI

WESTERN TESTING COMPANY INC.
GAS FLOW REPORT

DATE: 9/18/84
 CUSTOMER: KINGSBURY PETROLEUM CORP.
 WELL: 1-A TEST: 2
 ELEVATION (KB): 1268 FORMATION: MISSISSIPPI
 SECTION: 6 TOWNSHIP: 29S
 RANGE: 1E COUNTY: SEDGWICK STATE: KANSAS
 GAUGE SN #13268 RANGE: 4225 CLOCK: 12

TIME GAUGE TESTER TYPE ORIFICE PRESSURE FLOW DESCRIPTION
 (MIN)

PRE FLOW

TIME (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSIG)	FLOW DESCRIPTION
10	MERLA	1/2"	5 PSIG	78100 CFPD
20	"	"	5 PSIG	78100 " "
30	"	"	4 PSIG	68800 " "

WELL TEMPERATURE:

OPEN TOOL: 7:30 P.M.

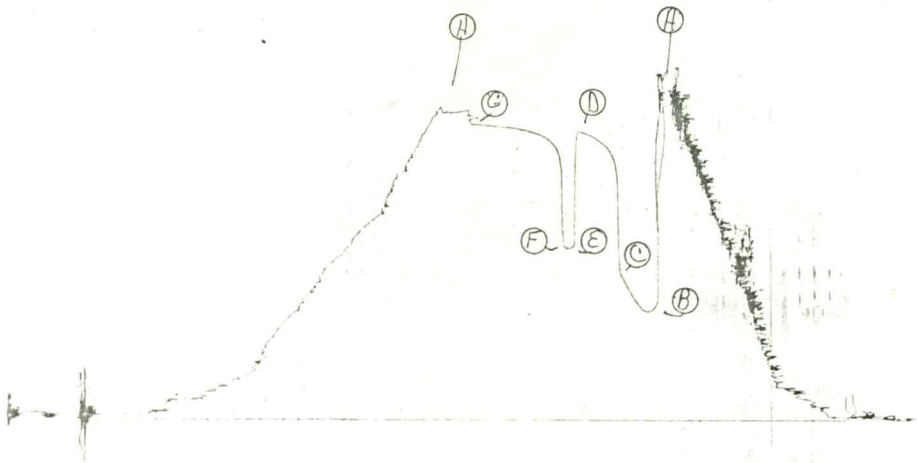
SECOND FLOW

TIME (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSIG)	FLOW DESCRIPTION
40	MERLA	1/2"	3 PSIG	59200 CFPD

GAS BOTTLE SN #: 81
 DATE BOTTLE FILLED: 9/18/84
 DATE TO BE INVOICED:

1K7 #5 735

I



TKT # 5735

0

