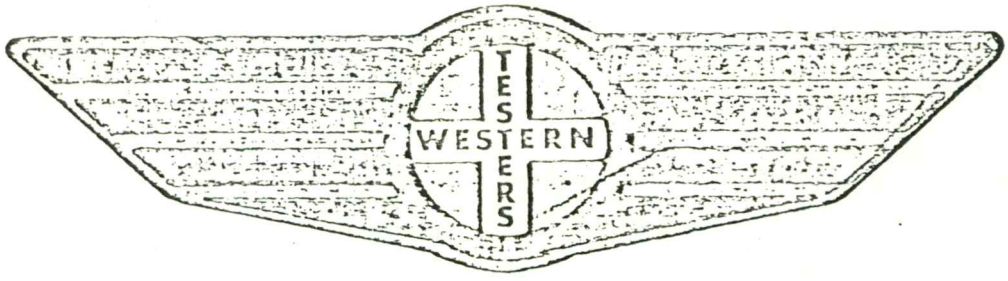
FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company KINGSBURY PETROLEUM CORP. Lease and Well No. #1 HOWELL Sec. 5 Twp. 29s Rge. 1E Test No. 1 Date

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/22/84 TICKET #6301
CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: HOWELL
WELL: 1 TEST: 1 GEOLOGIST: HANSEN
ELEVATION (KB): 1262 FORMATION: MISSISSIPPI
SECTION: 5 TOWNSHIP: 29S
RANGE: 1E COUNTY: SEDGWICK STATE: KS
GAUGE SN #3474 RANGE: 3000 CLOCK: 12

INTERVAL TEST FROM: 3197 FT TO: 3205 FT TOTAL DEPTH: 3205 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3197 FT SIZE: 6 3/4 IN PACKER DEPTH: 3193 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: REYNOLDS
MUD TYPE: CHEMICAL VISCOSITY: 50
WEIGHT: 9.9 WATER LOSS (CC):
CHLORIDES (P.P.M.):
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT?
DRILL COLLAR LENGTH: 300 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2877 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 IN
ANCHOR LENGTH: 8 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD FAIR TO GOOD BLOW
FINAL FLOW PERIOD GOOD BLOW

RECOVERED: 120 FT OF: GAS IN PIPE
RECOVERED: 60 FT OF: DRILLING MUD
RECOVERED: 60 FT OF: MUDDY SALTWATER
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 8:10 PM TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 106 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1690 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 67 PSI TO (C) 67 PSI
INITIAL CLOSED IN PERIOD MIN: 33 (D) 768 PSI
FINAL FLOW PERIOD MIN: 30 (E) 72 PSI TO (F) 72 PSI
FINAL CLOSED IN PERIOD MIN: 33 (G) 584 PSI
FINAL HYDROSTATIC PRESSURE (H) 1671 PSI

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 12/22/84 TICKET #6301
CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: HOWELL
WELL: 1 TEST: 1 GEOLOGIST: HANSEN
ELEVATION (KB): 1262 FORMATION: MISSISSIPPI
SECTION: 5 TOWNSHIP: 29S
RANGE: 1E COUNTY: SEDGWICK STATE: KS
GAUGE SN #3474 RANGE: 3000 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1690	PSI
(B) FIRST INITIAL FLOW PRESSURE:	67	PSI
(C) FIRST FINAL FLOW PRESSURE:	67	PSI
(D) INITIAL CLOSED-IN PRESSURE:	768	PSI
(E) SECOND INITIAL FLOW PRESSURE:	72	PSI
(F) SECOND FINAL FLOW PRESSURE:	72	PSI
(G) FINAL CLOSED-IN PRESSURE:	584	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1671	PSI
WELL TEMPERATURE:	106	'F

OPEN TOOL: 8:10 PM

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	30	MIN	33	MIN
SECOND FLOW PRESSURE:	30	MIN	30	MIN
FINAL CLOSED-IN PRESSURE:	30	MIN	33	MIN

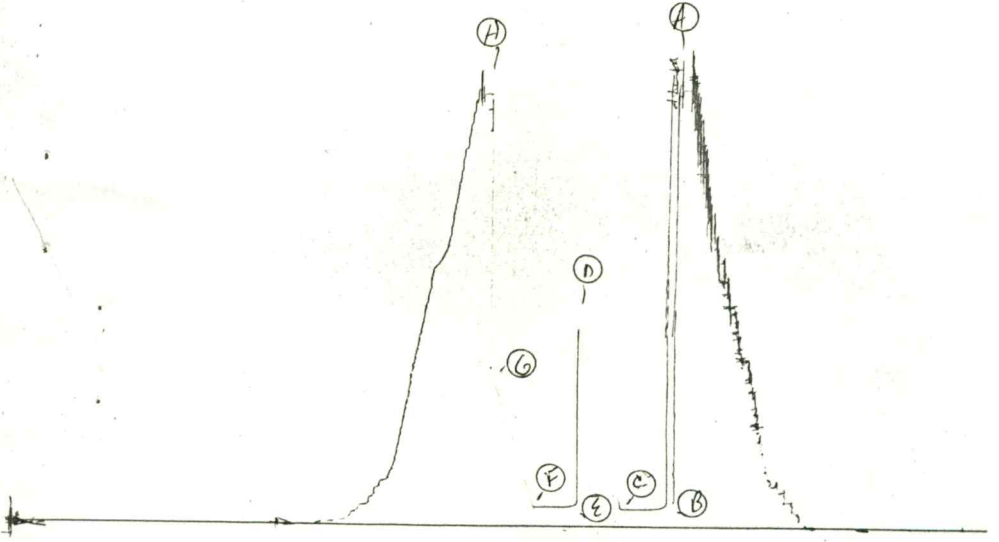
PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	67	0	67	0	72	0	72
2	5	67	3	108	5	72	3	106
3	10	67	6	195	10	72	6	159
4	15	67	9	280	15	72	9	218
5	20	67	12	359	20	72	12	276
6	25	67	15	433	25	72	15	330
7	30	67	18	503	30	72	18	384
8			21	576			21	430
9			24	633			24	474
10			27	686			27	520
11			30	735			30	562
12			33	768			33	584
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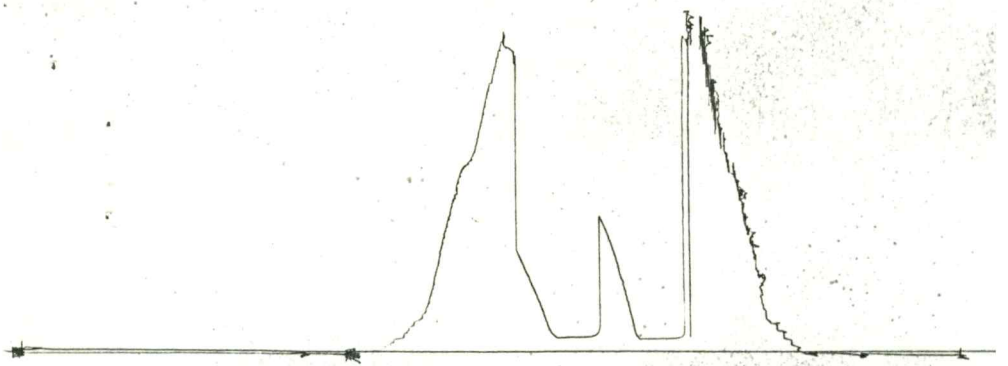
Kt # 6301

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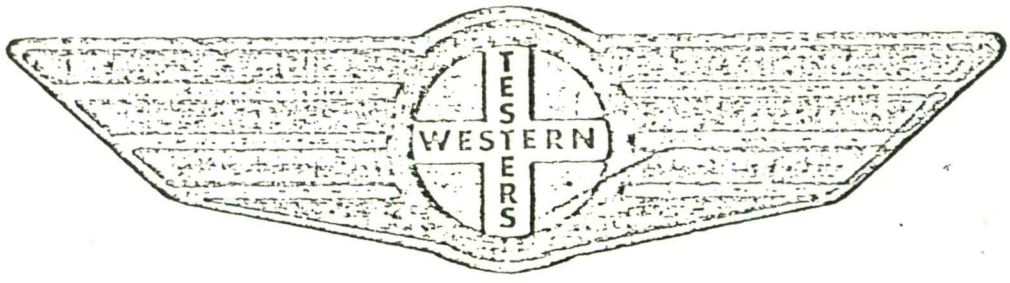


JK # 6301

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FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company KINGSBURY PETROLEUM CORP. Lease and Well No. #1 HOWELL Sec. 5 Twp. 29s Rge. 1E Test No. 2 Date

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/22/84 TICKET #6302
CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: HOWELL
WELL: 1 TEST: 2 GEOLOGIST: HANSEN
ELEVATION (KB): 1262 FORMATION: MISSISSIPPI
SECTION: 5 TOWNSHIP: 29S
RANGE: 1E COUNTY: SEDGWICK STATE: KS
GAUGE SN #3474 RANGE: 3000 CLOCK: 12

INTERVAL TEST FROM: 3204 FT TO: 3210 FT TOTAL DEPTH: 3210 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3204 FT SIZE: 6 3/4 IN PACKER DEPTH: 3199 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: REYNOLDS
MUD TYPE: CHEMICAL VISCOSITY: 50
WEIGHT: 9.9 WATER LOSS (CC): 10.5
CHLORIDES (P.P.M.): 4400
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH:	300	FT	I.D.: 2.25	IN	
WEIGHT PIPE LENGTH:		FT	I.D.:	IN	
DRILL PIPE LENGTH:	2879	FT	I.D.: 3.8	IN	
TEST TOOL LENGTH:	25	FT	TOOL SIZE: 5 1/2	IN	
ANCHOR LENGTH:	6	FT	SIZE: 5 1/2	IN	
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE: 3/4	IN	
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE: 4 1/2 XH	IN	

BLOW: FAIR TO GOOD BLOW

RECOVERED: 250 FT OF: MUD
RECOVERED: 120 FT OF: HEAVY OIL & GAS CUT MUD (25% G; 30% O; 45% M)
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: ONE CHART

TIME SET PACKER(S): TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 106 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 1681	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 117	PSI TO (C) 148	PSI
INITIAL CLOSED IN PERIOD	MIN: 30	(D) 900	PSI	
FINAL FLOW PERIOD	MIN: 30	(E) 165	PSI TO (F) 165	PSI
FINAL CLOSED IN PERIOD	MIN: 33	(G) 765	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1652	PSI	

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 12/22/84 TICKET #6302
CUSTOMER: KINGSBURY PETROLEUM CORP. LEASE: HOWELL
WELL: 1 TEST: 2 GEOLOGIST: HANSEN
ELEVATION (KB): 1262 FORMATION: MISSISSIPPI
SECTION: 5 TOWNSHIP: 29S
RANGE: 1E COUNTY: SEDGWICK STATE: KS
GAUGE SN #3474 RANGE: 3000 CLOCK: 12

(A)	INITIAL HYDROSTATIC PRESSURE:	1681	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	117	PSI
(C)	FIRST FINAL FLOW PRESSURE:	148	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	900	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	165	PSI
(F)	SECOND FINAL FLOW PRESSURE:	165	PSI
(G)	FINAL CLOSED-IN PRESSURE:	765	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	1652	PSI
WELL TEMPERATURE:		106	'F

OPEN TOOL:

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	30	MIN	30	MIN
SECOND FLOW PRESSURE:	30'	MIN	30	MIN
FINAL CLOSED-IN PRESSURE:	30	MIN	33	MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
1	0	117	0	148	0	165	0	165
2	5	132	3	273	5	165	3	244
3	10	145	6	396	10	165	6	339
4	15	146	9	492	15	165	9	421
5	20	147	12	577	20	165	12	489
6	25	148	15	661	25	165	15	548
7	30	148	18	729	30	165	18	598
8			21	780			21	644
9			24	826			24	677
10			27	862			27	709
11			30	900			30	738
12							33	765
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KCC # 6302

DST #2
3474

