

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015Name: Hellar Drilling Company, Inc.Address 125 No. MarketSuite 1422City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: D. L. HellarPhone (316) 267-2845Contractor: Name: JMAR Drilling Co.License: 31617Wellsite Geologist: Joe M. Baker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____12/13/95 12/18/95 12/18/95

Spud Date Date Reached TD Completion Date

API NO. 15- 049-22,324County ElkC NW - NW - SE - Sec. 32 Twp. 29S Rge. 10 ☒ E ☐ W2310 Feet from S/N (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Lynn Well # 1Field Name Wildcat

Producing Formation _____

Elevation: Ground 1072 KS 1079Total Depth 2469 PSTD _____Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2429feet depth to surface w/ 205 sx cat.Drilling Fluid Management Plan 10 & 2 5-10-96
(Data must be collected from the Reserve Pit) RUChloride content 2100 ppm Fluid volume 475 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL COMPLETION TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. HellarTitle President Date 2/14/96Subscribed and sworn to before me this 14th day of February, 19 96.Notary Public Judy C. RidderDate Commission Expires June 16, 1996

STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/96

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS

Operator Name Hellar Drilling Co., Inc.Lease Name LynnWell # 1
☒ East
 Sec. 32 Twp. 29 Rge. 10
☐ West
County Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

DST #1 1792-1873 60-45-45-45 Wk blo-build to
 strong at end of each opening. Rec 30'
 mdy wtr FP's 155-158 & 200-200 BHP 798 & 798

DST #2 2420-37 30-30-30-30 Rec 123' m & 60' wtr

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Iola	1252	- 173
Layton SD	1268	- 189
KC	1324	- 245
BKC	1520	- 441
Altamont	1622	- 543
Cherokee	1795	- 716
Squirrel SD	1804	- 725
Miss	2086	-1007
Kinderhook	2391	-1312
Arbuckle	2429	-1350
TD	2469	

FP's 77-88 & 100-122 BHP 887 & 887

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		40'	Com, 3& cc	20 25	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0-2429	50-50 Pozmix	205	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) D&A