

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
BITTING BLDG., WICHITA, KANSAS

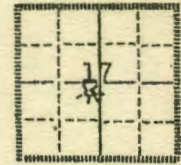
17-29-10E

CASING RECORD

LOCATION 330'S & W from NEcSW $\frac{1}{4}$

SEC 17 T 29 R 10E

20" 10" 777 FARM Taylor NO. 1 COUNTY Elk
15 1-2 8 1-4 1244 COMPANY Arkansas Fuel Oil Co.
12 1-2 6 5-8 CONTRACTOR Devore and Hummell.
653 5 3-16 COMMENCED 10-24-25 COMPLETED 11-19-25
TOTAL DEPTH SHOT QUARTS BETWEEN



CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Arkansas Fuel Oil Co.
Benedum-Trees Bldg., Pittsburg, Pa., ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS.
REMARKS

INITIAL PRODUCTION 4 million

Formation	Depth	Formation	Depth.
soil	1	lime	656
yellow clay	3	white shale	690
brown sand rock	3 $\frac{1}{2}$	sand	762
yellow clay	10	blue shale	800
yellow shale	30	lime	803
lime	36	lime	808
blue shale	80	lime	818
lime soft and hard	100	shale	870
black shale	100	lime	885
white sandy shale	120	shale	935
white sand	130	lime	950
white shale	165	shale	953
blue shale	180	lime	1115
hard white lime	205	white shale	1238
shale	215	black slate	1243
shale	225	brown lime	1248
hard lime	270	white shale	1249
shale	285	brown lime	1255
lime	290	white shale	1260
blue mud	295	sandy shale	1271
red rock	305	top gas sand	1271'6
blue mud	325	Total depth	1287'6
shale	335		
hard lime	360		
black shale	365		
white shale	430		
blue mud	440		
shale	445		
sand little water	457		
blue shale	462		
sandy lime	467		
white sand	482		
white shale	495		
hard white lime	505		
white shale	515		
blue shale	527		
lime	540		
shale	550		
red rock	565		
shale	600		
lime	610		
shale	633		
red rock	640		
shale	653		

1334 + 330 = 1,664 FSL

1979 - 330 = 1,649 FEL

SE NW SE

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KGS-DRL NAD83

LEO WCB 10/14/2022