

CASING RECORD

LOCATION 300'S and W NE 1/4 NW
NW NE NW (KGS DRL NAD 83 2022)

SEC 17 T 29 R 10E

10"
20" 8 1-4
15 1-2 6 5-8
12 1-2 40 5 3-16
TOTAL DEPTH

FARM Taylor NO. 1 COUNTY Elk

COMPANY Arkansas Fuel Oil Co.

CONTRACTOR Devore and Hummel.

COMMENCED 5-18-26 COMPLETED 7-20-26

SHOT QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Arkansas Fuel Oil Co.

Benedum Trees Bldg, Pittsburg, Pa.

ELEVATION 1795

FIGURES INDICATE BOTTOM OF FORMATIONS.

INITIAL PRODUCTION Dry.

REMARKS

Formation	Depth	Formation	Depth
soil sand	2	shale	1345
clay	6	lime	1355
shale	30	shale	1357
lime	35	lime	1385
shale	70	lime sdy	1395
lime	90	lime	1460
shale	115	shale	1470
shale white	125	lime	1490
shale blue	133	shale	1497
lime	146	lime	1515
shale	150	lime	1525
lime	155	lime	1530
shale	225	lime	1535
lime	227	shale	1555
shale	237	shale	1560
lime	265	shale	1585
shale	272	shale	1607
lime	295	lime	1612
shale	300	shale	1650
lime	303	lime	1670
shale	308	shale	1690
lime	320	lime	1693
red rock	330	shale	1735
shale	340	lime	1750
shale	380	shale	1755
lime	405	lime	1775
shale	425	shale	1790
red rock	430	lime	1820
shale	485	shale	1830
sdv shale	1505	lime	1837
water sand	1510	shale	1860
lime	1520	shale	1925
water sand	530	shale	1935
shale	540	sand	1945
shale	550	shale	2010
lime	560	shale	2025
shale	578	shale	2030
lime	584	red rock	2040
shale	588	shale	2090
lime	593	shale blk	2106
shale	596	lime	2107
lime	602	lime	2110
red rock	608	sdv lime	2143
shale	645	lime shale	2155
lime	665	lime white	2200
shale	720	lime grey	2250
shale	750	lime white	2265
shale	760	lime blk	2285
shale	850	lime white	2305
shale	874	lime blk	2525
lime	880	lime sdy	2350
shale	915	lime white	2470
lime	930	lime blk	2510
shale	980	lime	2534
big lime	1150	T.D.	2534
shale	1275		
lime	1289		
shale	1295		
shale	1307		
gas sand	1313		
shale	1340		

5336-300 = 51036 FSL

3298 + 300 = 3,598 FEL

NW NE NW

4

KGS-DRL NAD83

Leo web