

56585

Side Two

Operator Name: J.M. Huber Corproation Lease Name: Burch Well #: 10-17 29-12
Sec. 17 Twp. 12 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2004
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:

Litho-Density, Compensated Neutron Array
Induction, Gamma Ray, Sample Log & Gamma Ray-
Cement Bond.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	12 1/4	8 5/8	24	139	Consolidated	110	Reg.
Production	7 7/8	5 1/2	17	2130	Blue Star	185	10.5 / 13.2 ppg
				DV @ 913'	Blue Star	170	10.5 / 13.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (9 holes)	2007.5-209.5 Lower Mississippi	200 gals 15% HCL NEPE	
4 (9 holes)	2032-2034 Lower Mississippi	200 gals 15% HCL NEPE	
4 (13 holes)	2060-2063 Lower Mississippi	300 gals 15% HCL NEPE	
6 (24 holes)	1898-1902 Upper Mississippi	Frac w/ 540bbbs Layne Super Frac 530 & 19388lbs sd	STG 1
6 (24 holes)	1878-1882 Burgess/Mississippi	(Frac'd 1878-1905 together as above)	

TUBING RECORD	Size Set At	Packer At	Liner Run
60 jts 2 7/8", J-55	1990	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/5/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	TSTM	151bbls	0	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)