

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5917
Name JOE MORROW
Address BAX 252
City/State/Zip MOLINE, KS. 67353

Purchaser KELLY MACLASKEY

Operator Contact Person JOE MORROW
Phone 316 329-4460

Contractor: License # 5917
Name JOE MORROW

Wellsite Geologist N.P.N.E.
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator WHITTENBURG BROTHERS
Well Name JOHNSON B.2
Comp. Date 1-5-1984 Old Total Depth 870

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-28-1983 12-30-1983 1-5-1984
Spud Date Date Reached TD Completion Date
870 864
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 864 feet depth to SURFACE w/ 137 SX cmt
Cement Company Name OIL SERVICES, INC.
Invoice # 20394

API No. 15-049-21, 766
County ELK
S.W. N.W. S.E. Sec 35 Twp 29S Rge 12 East

1815 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

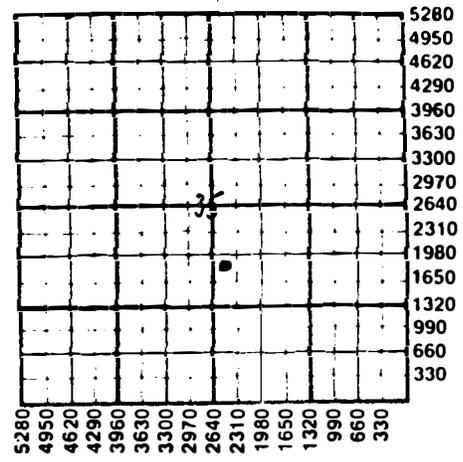
Lease Name WILLIAM JOHNSON Well # B.2

Field Name NORTH LINGTON

Producing Formation NEW ALBANY

Elevation: Ground 1048 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water DRILLED WITH AIR
Division WATER RESOURCES PERMIT
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name JOE MORROW Lease Name WILLIAM JOHNSON Well # B-2

Sec. 35 Twp. 29S Rge. 12 East West County ELK

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
BURDEN SAND	160	210
NEWALBANY	780	818
LIME	818	870 T.O.

JUN 18 1964
 KANSAS GEOLOGICAL SURVEY
 MENA, MISSOURI

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 1/2	7"	24	40	COMMON	15	NONE
PRODUCTION	6 7/8	4 1/2	9.5	864	50-50 PORT	137	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	802 - 814			TRAC 8,000 # 10-20 SAND		802-814	
2	786 - 790			WENT V.P. TO 3000 PSI WOULD NOT TAKE		786-790	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8				768			
Date of First Production		Producing Method					
1-64		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
NEVER MADE ENOUGH TO SELL							