Main Identity

From: "Charlotte D. Kephart" <ckephart@midwest-connections.com>
To: <sekspipeline@earthlink.net>
Sent: Wednesday, May 24, 2006 3:27 PM
Attach: image001.jpg
Subject: 06LD-041706-CW-030-Pekrul A-3 - BJO

Pekrul A-3

Thornton Wells, LLC
4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107
Contractor License # 33539
817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX
620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW		Lic: 33342		S 4	T 29S	R 14E
API #:	15-205-26360-00-00				Location:		SW, SW, SE
Operato					County:		Wilson
	4916 Camp Bowie Suite 204						
	Fort Worth, TX 76107				**Gas Tests**		
Well #:	A-3	Lease Name:	Pekrul		Depth	Pounds	Orfice	flow - MCF
Location:	330	ft. from S	Line		855	1	3/8"	19
	2310	ft. from E	Line		905		Gas	
Spud Dat	4/13/2006				930	1 1/2"	3/8"	23.3
Date Co	4/17/2006	TD:	1227		985	2 1/2"	3/8"	31.4
Driller:	Jeff Thompson				1147	2	3/8"	27
Casing		Surface						
Hole Size		11 1/4"	6 3/4"					
Casing		8 5/8"						
Weight		26#						
Setting Depth		44' 6"						
Cement		Portland						
Sacks		Service						
Feet of Casing		45'						
					06LD-041706-			
Rig		Work Performed						

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WICHITA, KS

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	32	OB	527	572	lime	902	903	coal
32	43	Gravel	572	627	shale	903	926	shale

43	142	shale	627	650	lime	926	927	coal
142	177	lime	650	742	shale	927	979	sandy/ shale
177	245	shale	742	747	lime	979	980	coal
245	256	lime	747	750	shale	980	1088	sandy/ shale
256	289	shale	750	775	Pink- lime	1088	1089	coal
289	294	lime	775	806	shale	1089	1136	shale
294	324	shale	806	827	Oswego- lime	1136	1227	Mississippi- lime
324	429	lime			Oil	1227		Total Depth
429	475	shale	827	831	Summit			
475	493	lime	831	838	lime			
480		Inject Water	838	843	Mulky			
493	501	shale	843	849	lime			
501	519	lime	849	858	sand			
519	527	shale	858	902	sandy/ shale			

Operator: Blue Jay Operating LLC Lease Name: Well # page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation

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