

COPY

SIDE ONE

~~205-27,365-0001~~ 2052236

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator License # 3830

Name: AX & P, Inc

Address P.O. Box 1176

City/State/Zip Independence, Ks 67301

Purchaser: Quest Energy (Gas)

Operator Contact Person: J. J. Hanke

Phone (316) 331-0144

Contractor Name: Fleming Drilling

License: unknown

Wellsite Geologist: J.J. Hanke

Design Type of Completion
 New Well X Re-Entry XXX Workover

X Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Graybol Patton

Well Name: Bates #6

Comp. Date 10/19/81 Old Total Depth 1078

X Deepening XXX Re-perf. Conv. to Inj/SMD
 Plug Back PSTD
 Comingled Docket No.
 Dual Completion Docket No.
 Other (SMD or Inj?) Docket No.

10/3/81 10/19/81 3/19/96
Spud Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 205-27,365-0001 2052236

County Wilson

700' Feet from S(N) (circle one) Line of Section

565' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Bates Well # 6

Field Name Fredonia

Producing Formation BARTLESVILLE + Weir Coal

Elevation: Ground 870' KB

Total Depth 1078' PBTD

Amount of Surface Pipe Set and Cemented at 25' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1078'

feet depth to surface w/ 88 SX sx cnt.

Drilling Fluid Management Plan REWORK JR 4-24-98
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3/3/98

Subscribed and sworn to before me this 9th day of March 1998.

Notary Public Alta M. Michaelis

Commission Expires December 6, 1999

| | | |
|-------------------------------------|------------------------------------|--|
| K.C.C. OFFICE USE ONLY | | |
| F | Letter of Confidentiality Attached | |
| C | Wireline Log Received | |
| C | Geologist Report Received | |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SMD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| <input type="checkbox"/> | | <input checked="" type="checkbox"/> NGPA |
| | | (Specify) <u>IS</u> |

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires 12-06-99

SIDE TWO

YES 10

Operator Name AX&P, Inc

Lease Name Bates

Well # 6

County Wilson

Sec. 1 Twp. 29 Rge. 14

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|------------------|------|-------|
| PAWNEE | 705 | |
| FT. SCOTT | 764 | |
| WeirCoal | 977' | 983' |
| BARTLESVILLE SD. | 1010 | |
| MISSISSIPPI | 1063 | |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 6 1/4 | 5 1/2" | 14 | 25 | 5 | | |
| Production | 4 3/4 | 2 7/8" | 6.5 | 1078 | 88 | Portl | 2% Gel |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-----------------|--|--|-------|
| 4 | 977' -983' | Acid squeeze | 977' |
| Original Perfs: | | | |
| 2 | 1030-45' | Sand/Water Frac | 1030' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

Date of First, Resumed Production, SUD or Inj. 3-19-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas 3 Mcf | Water 5 Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-----------|---------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 977'-983'

Production Interval Other (Specify) 1030'-1045'