

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-15-205-25, 127  
County Wilson  
SE - SE - SE Sec. 3 Twp. 29S Rge. 14E

330 Feet from SW (circle one) Line of Section  
330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Templeman Well # 16-3  
Field Name Fredonia

Producing Formation None  
Elevation: Ground 866 KB

Total Depth 1185 PBD 1185

Amount of Surface Pipe Set and Cemented at 47 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1185

feet depth to surface w/ 168 ex cmt

Drilling Fluid Management Plan ALT 2 JH 10-24-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl

Dewatering method used Air Dried

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. 29 S Rng. 14 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30451

Name: KanMap, Inc.

Address 2101 W. Maple

City/State/Zip Independence, KS 67301

Purchaser: \_\_\_\_\_

Operator Contact Person: Vance K. Cain

Phone (316) 331-3140

Contractor: Name: MOKAT Drilling

License: 5831

Wellsite Geologist: Vance K. Cain

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SUD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PBD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SUD or Inj?) Docket No. \_\_\_\_\_

4-8-97 4-10-97 4-15-97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. Cain

Title President Date 9-2-97

Subscribed and sworn to before me this 2nd day of Sept 19 97.

Notary Public Mary Jo Wallis MARY JO WALLIS  
Notary Public

Date Commission Expires Aug 30-2001 STATE OF KANSAS

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 KCC  SUD/Rep  AGPA  
 KGS  Plug  Other (Specify)

Operator Name KanMap, Inc.

Lease Name Templeman

Well # 16-3

Sec. 3 Twp. 29S Rge. 14E

East

County Wilson

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log  
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Pawnee Ls	760	+106
Ft Scott Ls	824	+42
Weir Coal	1034	-168
Mississippi Ls	1158	-292

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625	23	47	Port A	8	None
Production	6.750	4.5	10.5	1083	50/50 Poz	168	15sx FloS <sub>2</sub> al 15sx Gilson 8sx Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect casing				
<input type="checkbox"/> Plug Back to				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj. Waiting on pipeline Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bble.	Gas	Mcf	Water	Bble.	Gas-Oil Ratio	Grav

Disposition of Gas: To be sold

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Quality Comp.  Commingled

(If vented, submit ACO-18.)