



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5545  
Name Everett Morris  
Address Route 4 Box 88  
Fredonia, Ks. 66736  
City/State/Zip Above

Purchaser Square Deal Oil  
Chanute, Ks.

Operator Contact Person Helen Morris  
Phone 378-3249

Contractor: License # 6674  
Name Way Drilling  
R#1 Humboldt, Ks.

Wellsite Geologist None  
Phone .....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

4-29-81    5-3-81 .....

.....  
.....  
.....

1205 .....

Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-205-23,377

County...Wilson.....

..... Sec. 34 Twp. 29<sup>S</sup> Rge. 15  East  West

1165' N SL 825' E WL S $\frac{1}{2}$  W $\frac{1}{2}$  SW $\frac{1}{4}$   
..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

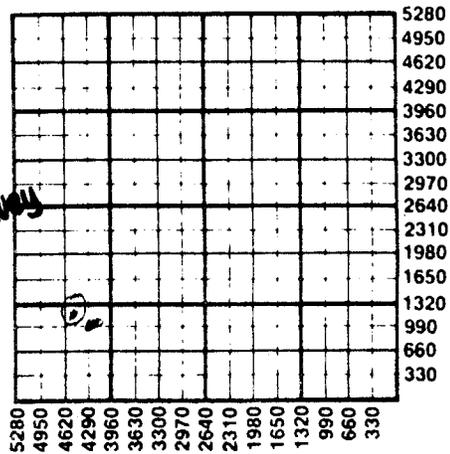
Lease Name Williams..... Well # 7.....

Field Name Fredonia.....

Producing Formation Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



*JUL 08 1985*  
*State Geological Survey*  
*WICHITA BRANCH*

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CB-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name *Everett Morris* Lease Name *Williams* Well # *7*

Sec. *34* Twp. *29<sup>s</sup>* Rge. *15<sup>e</sup>*  East  West County *Wilson*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

*See attached Log*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>free drill pipe</i>	<i>9 5/8</i>	<i>6 5/8</i>		<i>20</i>	<i>Portland</i>	<i>11</i>	
	<i>6 1/4</i>	<i>2 3/8</i>		<i>1195</i>	<i>"</i>	<i>211</i>	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				
Date of First Production		Producing Method					

# WELL RECORD <sup>X</sup>

P1

API # 15-205-23,377

Operator LIC # 5545

Well No. # 7 Farm Williams

Producer Everett, Morris D.B., A.M. & O oil co.

Location 1165'N SL-825'E WL-SW1 SW1

Sec. 34 Twp. 29 S Rg. 15 E

Elevation

State Kansas County Wilson

Kind (Oil, Gas, Water, Dry Hole) Gas?(Dry)

Contractor Way Drilling co. # 6674

Producing formation

Top Bottom

Shot with

qts. from to

Packer Set at

Kind Size

Liner

from to Perforated from to

## LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
15	Clay gravel rock	15	4	Lime W/snd	706
7	Lime (Hard)	22	17	Sand gy	728
16	Shale gy	38	9	Sand W/shl	732
23	Lime	61	27	Shale gy sdy	759
54	Lime W/shl	115	8	Sand gy	767
15	Shale gy W/lm	130	50	Shale G D/snd	817
114	Shale G D sdy	244	3	Lime	820
10	Shale sand lime	254	1	Coal	821
3	Lime	257	9	Shale G sdy/sd	830
12	Shale D G carbon	269	15	Lime (40')	845
47	Sand G (Salty)	316	2	Slate bl	847
7	Shale G/sd	323	5	Shale dk W/lm	852
27	Shale G D sdy	350	29	Shale G sdy/sd	881
36	Shale G D W/snd	386	25	Lime (20')	906
1	Lime br	387	8	Slate dk	914
8	Shale D sd lm st	395	13	Lime (5')	927
7	Lime br	402	6	Slate/coal	933
11	Lime/shl/sd	413	5	Lime	938
4	Shale gy	417	44	Shale G D sdy	982
61	Lime gy wt br	478	1	Coal	983
4	Slate bl	482	18	Shale gy sdy	1001
5	Lime gy	487	2	Lime (2')	1003
29	Sand gy	516	1	Coal	1004
10	Shale gy dk	526	3	Shale gy sdy	1007
24	Lime gy wt br	550	4	Sand FOO	1011
49	Shale gy dk sdy	599	11	Sand gy W/shl	1022
2	Sand bl GO	601	23	Shale G sdy dk	1045
6	Lime Bl br hard	607	2	Coal	1047
6	Slate shl bl	612	14	Shale	1061
15	Shale G D sdy	627	1	Coal	1062
1	Lime bl	628	16	Shale gy	1078
22	Shale gy sdy	650	1	Coal	1079
24	Lime/sand	674	6	Sand dk W/shl	1085
12	Shale gy	686	36	Shale dk sdy	1121
16	Lime gy	702	26	Shale gy	1147

Total Depth 1205'

Open Hole

Casing

Casing

Casing

Cement

Tubing

Rods

Additional Information

- 27 Sand dk coal bk top 1174
- 6 Sand GO lite show (Grill.) 1180
- 6 Sand no bld some H 20 gas 1186
- 1 Sand trace oil H 20 Gas 1187
- 12 Sand Lite calcified Gas 1199
- 3 Sand VV lite bld Gas 1202
- 1 Sand Lite no bleed 1203
- 1 Sand VV lite bleed 1204
- 1 Sand Lite no bleed (B.C.) 1205

See core and time on back of page

Well drilled 6 1/4" to 1180' then  
3/4" core hole to 1205'

Date Completed

4/29/81--5/3/81

O. K.

Superintendent

34-29-15E <sup>PC</sup>

M & O oil co. etal  
 Williams Lease  
 Well # 7  
 Core # 1

	Min. Sand	dk	no	bleed	Some	Water	Some Gas	from--	1180
"	"	"	"	"	"	"	"	"	1181
"	"	"	"	"	"	"	"	"	1182
"	"	"	"	"	"	"	"	"	1183
"	"	"	"	"	"	"	"	"	1184
"	"	"	"	"	"	"	"	"	1185
"	"	"	"	"	"	"	"	"	1186
"	Sand	Trace	oil	"	"	"	Some Conglomerate	"	1187
"	Sand	Lite	No	bleed	"	"	"	"	1188
"	"	"	"	"	"	"	Some Gas	"	1189
"	"	"	"	"	"	"	"	"	1190
"	"	"	"	"	"	"	"	"	1191
"	"	"	"	"	"	"	"	"	1192
"	"	"	"	"	"	"	"	"	1193
"	"	"	"	"	"	"	"	"	1194
"	"	"	"	"	"	"	"	"	1195
"	"	"	"	"	"	"	"	"	1196
"	"	"	"	"	"	"	Some Conglomerate	"	1197
"	"	"	"	"	"	"	"	"	1198
"	"	"	"	"	"	"	"	"	1199
"	Sand	Oil	VV	Lite	Bleed	"	"	"	1200
"	"	"	"	"	"	"	"	"	1201
"	"	"	"	"	"	"	"	"	1202
"	Sand	Lite	No	Bleed	"	"	"	"	1203
"	Sand	Oil	VV	Lite	Bleed	"	"	"	1204
"	Sand	Lite	No	Bleed	"	"	"	"	1205

( Bottom of Core 0 (Total Depth)

Core hole is 3/4" diameter times 25 ft. Was not reamed.

JUL 08 1935  
 State Geological Survey  
 WICHITA BRANCH