



34-2-205-22-970

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5545
Name Everett Morris
Address Route 4, Box 88
Fredonia, Ks. 66736
City/State/Zip Above
Purchaser Square Deal Oil
Chanute, Ks.
Operator Contact Person Helen Morris
Phone 378-3249
Contractor: License # 6674
Name Way Drilling
R#1 Humboldt, Ks.
Wellsite Geologist None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

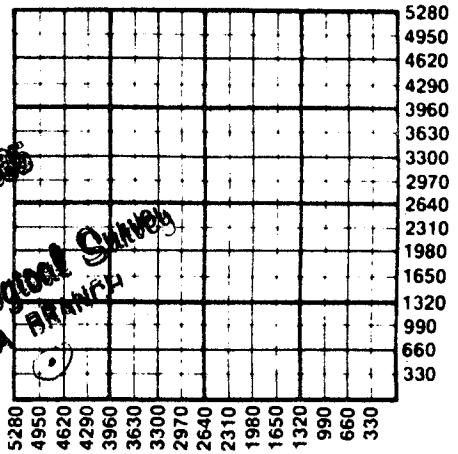
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-17-82 6-22-82 7-22-82
Spud Date Date Reached TD Completion Date
1284
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 51 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-205-22-970
County Wilson
49.5NS1.49.5EW1 Sec. 34. Rge. 29. Rge. 15 East West
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Williams Well #. 5
Field Name Fredonia
Producing Formation Bartlesville
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
..... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



SIDE TWO

Operator Name Everett Morris Lease Name Williams Well # 5

Sec. 34 Twp. 29 Rge. 15 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached Log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 1/2 Bbls	10 MCF	5 Bbls	CFPB 23	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	9 5/8	6 5/8		51	Portland	11	
	6 1/2	4 1/2		1282	Portland	153	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1180-1194	Water Frac 100 sack sand	1180-1194

TUBING RECORD Size 2" Set At 1194 Packer at Liner Run Yes No

Date of First Production 7-22-82 Producing Method Flowing Pumping Gas Lift Other (explain).....

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will ~~then~~ be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Everett Morris

API NO. 15-205-22,970

ADDRESS Route 4 Box 88

COUNTY Wilson

Fredonia, Ks. 66736

FIELD Fredonia

**CONTACT PERSON Helen Morris

PROD. FORMATION Bartlesville

PHONE 378-3249

LEASE Williams

PURCHASER Square Deal Oil

WELL NO. #4

ADDRESS PO Box 883

WELL LOCATION _____

Chanute, Ks.

DRILLING Way Drilling

495 Ft. from NSL Line and

CONTRACTOR

495 Ft. from EWL Line of

ADDRESS Route 1 Box 82

the SEC. 34 TWP. 29SRGE. 15E

Humboldt, Ks. 66748

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
 KGS
 (Office Use)

TOTAL DEPTH 1284' PBTD _____

SPUD DATE 6-17-82 DATE COMPLETED 6-22-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 51' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Wilson SS, I, _____

Everett Morris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____

NOV 10 1982

RECORDED IN BOOK 10 PAGE 10
 WICHITA, KANSAS

SIDE TWO

WELL LOG

WICHITA BRANCH

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, rock, clay	2	26		
Lime/shale	26	315		
Sand/shale	315	376		
Lime/shale	376	514		
Sand	514	527		
Shale/lime	527	599		
Sand	599	609		
Lime/shale	609	721		
Sand	721	752		
Shale/coal	752	771		
Sand	771	819		
Shale/coal/ lime	819	1026		
Sand	1026	1048		
Coal/shale	1048	1082		
Sand	1082	1117		
Shale	1117	1180		
Sand	1180	1234		
Shale/coal	1234	1284		

34-295-15e
Williams
#4

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Water Frac 100 sacks sand	1146-1153

Date of first production 7-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 3 1/2 bbls.	Gas 10 MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)				Setting depth	Type cement	Sacks	Type and percent additives
Sold and used on lease				51	Portland	11	
	9 5/8	6 5/8		1291.65	Portland	153	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/2	1146-1153

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	1146	

well # should read #5

P1

WELL RECORD

A P I 8-15-205-22,970
 Well No. 4 Farm Williams Producer M & O oil co.
 Location 495'N SL-495'E WL-S 1/2 W 1/2 SW 1/4 Sec. 34 Twp. 29 S Rg. 15 E
 Elevation _____ State Kansas County Wilson
 Kind (Oil, Gas, Water, Dry Hole) (oil-gas) Contractor Way Drilling co.
 Producing formation _____ Top 1180' Bottom 1194'
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
3	Soil	2	21	Line W/sand	679
19	Rock /clay	21	9	Shale gy sdy G0	688
5	Line	26	15	Line	703
15	Shale	41	7	Line W/sand	710
5	Line	96	11	Sand	721
12	Line/sli	108	31	Shale G S W/sd	752
14	Line	122	1	Coal	753
23	Shale gy /ln	145	4	Shale gy sdy	757
107	Shale gy	252	14	Sand gy W/ln	771
1	Line br	253	48	Shale gy sdy	819
4	Shale gy	257	3	line br	821
2	Line br	259	1	Coal	822
6	Shale gy	265	10	Shale G S ln st	832
50	Sand gy(VV Salty)	315	14	Line (40')	846
29	Shale L D ln/sd	339	6	Slate shl dk	852
5	Sand W/shl	344	21	Shale gy	873
2	Slate shl dk	351	35	line (20')	908
1	Shale gy	365	7	Shale dk gy	915
10	Sand W/shl ln	375	13	Line (5')	928
1	Line black	376	4	Slate shl coal	932
20	Shale gy sdy	396	6	Line	938
3	Line	411	48	Shale gy	986
1	Shale gy	414	1	Coal	987
65	Line	478	15	Shale gy	1002
5	Slate dk	483	3	Line	1004
5	Line	488	1	Coal	1004
26	Sand gy(Salty)	514	20	Sand W/ln	1024
4	Sand W/ln	518	22	Shale dk W/ln	1046
9	Shale gy	527	1	Coal	1049
24	Line wt br	551	15	Shale gy dk	1064
46	Shale gy dk	597	1	Coal	1065
2	Sand dk G O	599	11	Shale dk	1076
10	Line br	609	1	Coal	1077
4	Slate bi	613	5	Sand dk VRO	1082
41	Shale D ln G O	654	35	Shale dk sdy	1117
4	Line	658	22	Shale gy sdy	1139

Total depth 1284'
 Open Hole (Cement surface, 11 sacks)
 Casing 6 5/8" at 51'
 Casing 4 1/2" threads on 1291.65'
 Casing _____ at _____
 Cement Tab 4 1/2" to the surface
 Tubing _____
 Rods _____
 Additional Information
 41 Sand G W/shl FOO 1185
 2 Sand oil show (Drilled) 1182
 14 Sand Oil Bleed Gas (Cored) 1184
 1 Sand W/carbon streaks 1195
 10 Sand oil some bld some gas 1205
 (Verticle fracture @ 1204)
 2 Sand no bleed no H2O(B G) 1207
 8 Sand no bleed (Drilled) 1215
 19 Shale dk gy 1224
 2 Coal 1224
 5 Shale gy 1224
 1 Coal 1224
 33 Shale gy dk 1275
 2 Coal 1277
 7 Shale (Tan) sandy 1284
 (Just nicked(Mississippi))
 (Core and time on back page)
 Don Yecem --- Frank Weiner
 Dale Weiner --- Way Drilling co.
 by -- Dale Weiner

N & O oil co, etal
Williams Lease
Core # 1

					from -	1182
1	Min Sand Oil Bleed with Gas (Little water)					1183
2	" " " " "					1184
2	" " " " "					1185
2	" " " " "					1186
2	" " " " "					1187
2	" " " " "					1188
2	" " " " "					1189
2	" " " " "					1190
2	" " " " "					1191
2	" " " " "					1192
2	" " " " "					1193
2	" " " carbon streak bottom this ft.					1194
2	" Sand Oil carbon streaks this feet					1195
2	" Sand Oil some bleed some gas (no H 20)					1196
2	" " " " " "					1197
2	" " " " " "					1198
2	" " " " " "					1199
2	" " " " " "					1200
2	" " " " " "					1201
2	" " " " " "					1202
2	" " " " " "					1203
2	" "(Verticle fracture bottom this feet)					1204
2	" " " " " "					1205
2	" Sand (No odor, bleed, water)					1206
3	" " " (Bottom of core)					1207

1182

1182

State Geological Survey
WICHITA DIVISION