

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 205-25290-0000

County Wilson

C - NE - NW - NW Sec. 12 Twp. 29S Rge. 15 ^X E _W

4950 Feet from SW (circle one) Line of Section

4290 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Puckett Well # 2

Field Name Fredonia

Producing Formation Mulky, Rowe, Riverton Coals

Elevation: Ground 1007 KB _____

Total Depth 1265 PSTD _____

Annulus of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If Yes, show depth set 1264 Feet

If Alternate II completion, cement circulated from 1264

feet depth to Surface w/ 165 sx cnt.

Drilling Fluid Management Plan Att. 2, 5-11-00 uc
(Data must be collected from the Reserve Pit)

Air Rig: Evaporation

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lessee Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32523

Name: Verde Operating Company

Address 522 East Long Circle

City/State/Zip Littleton, CO 80122

Purchaser: Quest Energy Service Inc.

Operator Contact Person: Larry Weis

Phone (303) 795-5989

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: Larry Weis

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SMD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SMD

Plug Back _____ PSTD _____

Commingle _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SMD or Inj?) _____ Docket No. _____

1-19-00 1-21-00 1-24-00

Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION
MAY 3 2000

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Weis

Title President Date 4-27-00

Subscribed and sworn to before me this 27 day of April, 2000.

Notary Public Scott C. Walters

Date Commission Expires _____

SCOTT C. WALTERS
Notary Public, State of Colorado
My Commission Expires 5-28-2003

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	<input checked="" type="checkbox"/>
C	Geologist Report Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/>
<input type="checkbox"/>	SJD/Rep	<input checked="" type="checkbox"/>
<input type="checkbox"/>	KGS	Plug
		Other (Specify)
		<u>IOG</u>

Y900

SIDE TWO

Operator Name Verde Operating CompanyLease Name PuckettWell # 2Sec. 12 Twp. 29 Sge. 15 EastCounty Wilson West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray Neutron CCL Log
Cement Bond Gamma Ray Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego	859	+148
Bartlesville sand	1136	-29
Rowe Coal	1168	-61
Riverton Coal	1226	-119
Mississippian	1232	-125

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.75	8.625		21	Portland	8	
Production	6.75	4.5	9.5	1264	50/50Poz	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
	896-900 17 Shots	ACIDIZE 896-900, 1170.5-			
	1170.5-1173.5 13 Shots	1173.5 with 500 gal 15#			
	1227-1230 13 Shots	Acicize 1227-1230 with			
		375 gal; Frac 10,000# sand			
TUBING RECORD		Nitrogen Foam Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At			
2 3/8	1210				
Date of First, Resumed Production, S/D or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2-5-00					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	30	60		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval 896-900

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1170.5-73.5
(If vented, submit ACD-18.) Other (Specify) _____ 1227-30



MOKAT DRILLING
Office Phone: (316) 879-5377

P.O. Box 590
Cahey, KS 67333



Operator	Verde Operating Co.	Well No.	Lease	Loc	%	%	%	Sec.	Twp.	Rge.	
Job No.	Casing Used	County	State	Type/Well	Depth	Hours	Date Started	Date Completed	Coring Record		
Driller	Cement Used	Wilson	KS				1-19-00		From	To	% Rec.
Driller	Rig No.								Size	Formation	
Driller	Hammer No.								From	To	

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	overburden	667	680	lime (oil odor)	932	936	sandy lime			
2	29	overburden lime	680	685	shale	936	974	sandy shale			
29	127	sandy shale	681		gas test (no gas)	974	975	lime			
127	133	lime	685	700	sand (oil odor)	975	1034	gr shale			
133	135	shale	687		gas test (no gas)	1034	1035	lime			
135	150	lime	700	750	shale	1035	1036	coal			
150	258	limey shale	737		gas test (1/2# 1/4")	1036	1086	gr shale			
258	266	sandy shale	750	802	sand	1086	1087	coal			
266	267	coal	802	804	coal	1087	1110	sandy shale			
267	384	sandy shale	804	807	shale	1090		gas test (3# 1/4")			
300		water	807	825	pink lime	1110	1137	sand			
384	435	lime	825	859	shale	1137	1154	sandy shale			
435	474	sandy lime	859	866	lime (oswego)	1154	1172	sand			
474	476	blk shale	864		(oil odor)	1172	1173	coal			
476	481	lime	866	867	blk shale	1173	1226	shale			
481	498	sandy shale	867	879	lime	1226	1228	coal			
498	512	limey shale	879	887	blk shale	1228	1234	shale			
512	517	shale	887		gas test 1/2 lbs. 1/4"	1234	1264	Miss.			
517	534	lime	887	894	blk shale lime	1240		gas test (11# 1/4")			
534	546	sandy shale	894	897	blk shale						
546	577	lime (oil odor)	897	899	coal						
577	586	blk shale	899	904	lime						
586	599	lime	904	908	gr shale						
599	602	limey shale	908	909	lime						
602	646	shale	909	915	sand						
646	659	lime	912		gas test (2 1/2# 1/4")						
659	667	sandy shale	915	919	sandy shale						
			919	932	gr shale						



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