

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32523

Name: Verde Operating Company

Address 522 East Long Circle

City/State/Zip Littleton, CO 80122

Purchaser: Ouest

Operator Contact Person: Larry Weis

Phone (303) 795-5989

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: Larry Weis

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

11-4-99 11-6-99 11-9-99
Spud Date Date Reached TD Completion Date

API NO. 15- 205 252730000

County Wilson

C -SE -SW -NW Sec. 12 Twp. 29 Rge. 15 X E

2970 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Puckett Well # 1

Field Name Fredonia

Producing Formation Summit Coal

Elevation: Ground 915 KB _____

Total Depth 1115 PBTB 875

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 875 Feet

If Alternate II completion, cement circulated from 875

feet depth to Surface w/ 130 sx cnt.

Drilling Fluid Management Plan AH-2, 5-19-00 U.C.
(Data must be collected from the Reserve Pit)

Air Rig: Evaporation

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
MAR 20 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry A. Weis

Title President Date 3-16-00

Subscribed and sworn to before me this 16th day of MARCH, 192000

Notary Public Cheryl J. Peterson

Date Commission Expires 6-11-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)
IDG

SIDE TWO

Operator Name Verde Operating Company Lease Name Puckett Well # 1

Sec. 12 Twp. 29 Rge. 15
 East
 West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Compensated Density Neutron
Dual Induction SFL/GR
Cement Bond Gamma Ray

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Wiser Sand 595 +320
Oswego Lime 768 +147
Bartlesville Sand 1004 -89

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.75	8.625		21	Portland	7	
Production	6.75	4.5	9.5	875	50/50Poz	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	786-796	350 gal 15% acid; Gel	786-96
		wtr frac w/ 5000# SAND	

TUBING RECORD Size 2 3/8 Set At 820 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Jan. 2, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	40	75		

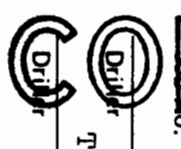
Disposition of Gas: **METHOD OF COMPLETION** Production Interval 786-96
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACD-18.) Other (Specify) _____



COPY

Operator Verde Operating Co. Well No. #1 Lease Puckett Loc. % % % Sec. 12 Twp. 29 Rge. 15

County Wilson State KS Type/Well Depth 1115' Hours Date Started 11-4-99 Date Completed 1-6-99



Driller	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Tootie	21'	7"	6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

RECEIVED
MAR 20 2000
CONSERVATION DIVISION
Wichita Kansas

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	510	522	shale	830	847	sandy shale			
6	35	shale	522	525	lime	847	850	lime			
35	38	lime	525	546	gr shale	850	958	sandy shale			
38	44	shale	546	558	lime	958	970	blk sand			
44	61	lime	558	576	shale	970	1004	sandy shale			
61	169	shale	576	604	lime	1004	1013	sand (b-ville)			
169	174	lime	604	617	sand	1013	1014	sandy shale			
174	175	shale coal	617	640	sandy shale	1014	1015	sand			
175	178	lime	640	661	sand	1015	1020	sandy shale			
178	179	shale	661	665	shale	1020	1025	sand			
179	186	sandy shale	665	577	sand	1025	1060	sandy shale			
186	187	coal	677	680	shale	1060	1065	sand			
187	265	sandy shale	680	712	sand	1065	1070	sandy shale			
265	299	shale	712	714	coal	1070	1078	sand			
299	306	lime	714	719	shale	1078	1081	sand			
306	308	shale	719	735	lime pink	1081	1100	shale			
308	314	limey shale	735	772	shale	1100	1115	shale			
314	355	lime	772	793	lime Osvego	1115					
355	388	sandy lime	793	799	blk shale, coal						
388	392	blk shale	799	807	lime						
392	400	lime	807	803	gas test (9 lbs. 3/8")						
400	427	gr shale	803	807	shale						
427	444	lime	807	810	coal						
444	456	shale	810	812	lime						
456	490	lime	812	813	gas test (same)						
490	495	blk shale	813	814	sandy shale						
495	510	lime	814	821	sand						
			821	830	sand						

P.D. 1115'

