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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: ( 517 ) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

| 6-23-04 | 6-25-04 | 7-7-04 |
|---|---|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-25783-00-00
County: Wilson
__ - E2 - SW - NE Sec. 30 Twp. 29 S. R. 15 ✓ East ☐ West
3300' FSL feet from S / N *(circle one)* Line of Section
1800' FEL feet from E / W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
*(circle one)* NE SE NW SW
Lease Name: Creager Trust Well #: B3-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 939' Kelly Bushing:
Total Depth: 1306' Plug Back Total Depth: 1302'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*

Chloride content NA ppm Fluid volume NA bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 9-28-04

Subscribed and sworn to before me this 28th day of September, 2004

Notary Public: Karen L. Welton

Date Commission Expires:

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

**KCC Office Use ONLY**

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

*Side Two*

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Creager Trust Well #: B3-30

Sec. 30 Twp. 29 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|---|---|
| Drill Stem Tests Taken *(Attach Additional Sheets)* | ☐ Yes | ✓ No | |
| Samples Sent to Geological Survey | ☐ Yes | ✓ No | |
| Cores Taken | Yes | ✓ No | |
| Electric Log Run *(Submit Copy)* | ✓ Yes | No | |

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

| Log | Formation (Top), Depth and Datum | ✓ Sample |
|---|---|---|
| Name | Top | Datum |
| See Attached | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surf | 11" | 8 5/8" | | 22' | Class A | 5 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1302' | 50/50 Poz | 160 | See Attached |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)* | Depth |
|---|---|---|---|
| | See Attached | | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---|---|---|---|---|
| | 2 3/8" | 1282' | NA | Yes ✓ No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| 8-24-04 | Flowing ✓ Pumping Gas Lift Other *(Explain)* |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | NA | 5 | 47 | NA | NA |

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ✓ Sold ☐ Used on Lease *(If vented, Sumit ACO-18.)*

Open Hole Perf. Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

Dart Cherokee Basin Operating Co LLC #33074
Creager Trust B3-30 API 15-205-25783-00-00
E2 SW NE Sec 30 T29S-R15E
Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|---|---|---|---|
| 4 | 1138.5'-1140' | 300 gal 10% HCl, 2460# sd, 255 BBL fl | |
| 4 | 1057.5'-1058.5' / 1041'-1042' | 500 gal 10% HCl, 5 ball sealers, 3790# sd, 455 BBL fl | |
| 4 | 985.5'-987.5' | 300 gal 10% HCl, 1785# sd, 235 BBL fl | |
| 4 | 924.5'-928' | 300 gal 10% HCl, 5260# sd, 405 BBL fl | |
| 4 | 870.5'-873' | 300 gal 10% HCl, 5270# sd, 495 BBL fl | |
| 4 | 769'-770' | 300 gal 10% HCl, 1655# sd, 230 BBL fl | |
| | | | |
| | | | |