

3-29-16E ✓

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4972
Name Mira Petroleum, Inc.
Address 600 W. Cherry
City/State/Zip Chanute, KS. 66720

Purchaser Fairway Crude

Operator Contact Person Louie McAlpine
Phone (316) 431-7554

Contractor: License # 5378
Name Fleming Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-28-87 2-3-87 2-3-87
Spud Date Date Reached TD Completion Date
1103 1103
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 90 feet depth to 115 SX cmt
Cement Company Name Consolidated
Invoice # 69653

205-24, 465
API NO. 15-
County Wilson
NE NE SE Sec 5 Twp 29 Rge 16 East West



2375 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

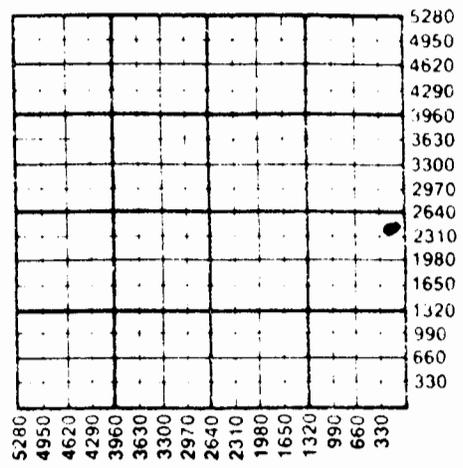
Lease Name Nunnenkamp Well # SWD-1

Field Name Altoona

Producing Formation

Elevation: Ground 830 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 5280 Ft North from Southeast Corner (Stream, pond etc) 2700 Ft West from Southeast Corner Sec 4 Twp 295 Rge 16 East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested

301-95-2

111046

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name Nunnenkamp Well # SWD-1

Sec. 5 Twp. 29 Rge. 16 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Pawnee Lime, Oswego Lime, Bartlesville, Tucker, Mississippi Lime.

TD= 1103

Table with 6 columns: Date of First Production, Producing Method, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes 'Estimated Production Per 24 Hours'.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [XX] Open Hole [] Perforation

CASING RECORD [XX] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No