13-29-16E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

C

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleavar
Address Route #2
316-365-3540
City/State/Zip Colony, Kansas 66015
N/A
Purchaser

Operator Contact Person Cheri Graves
Phone 316-468-2050

Contractor: License # 6056
Name Black Diamond Box 54
Piqua, Ks. 66761

Wellsite Geologist
Phone

Designate Type of Completion
[#] New Well [ ] Re-Entry [ ] Workover

[#] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[#] Mud Rotary [ ] Air Rotary [ ] Cable

8-1-85 8-4-85 N/A
Spud Date Date Reached TD Completion Date

860 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? [ ] Yes [#] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 850 feet depth to Surface w/ 89 SX cmt

API NO. 15- 205-24,277

County Wilson

[#] East [ ] West
NW NE SE Sec 13 Twp 29 Rge 16

2140 Ft North from Southeast Corner of Section
825 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

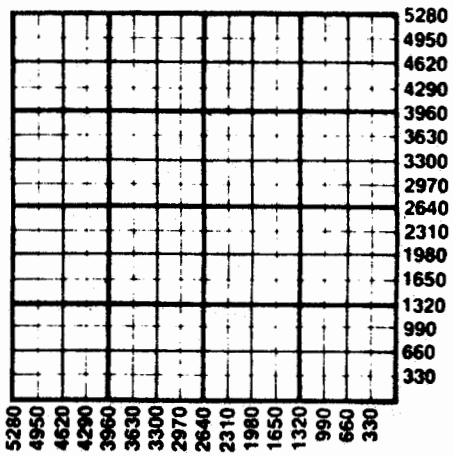
Lease Name Johnnie Walker Well # 6

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Loraine Cleaver..... Lease Name...Johnnie...Walker....Well #....6....

Sec....13.... Twp....29.... Rge....16.... ☒ East ☐ West County....Wilson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
Soil & Clay	0-25	
Shalew/Lime Strks.	25-120	
Lime	120-206	
Sandy Shale	206-250	
Lime	250-341	
Shale	341-396	
Lime	396-443	
Shale	443-545	
Lime	545-577	
Shale	577-618	
20" Lime	618-644	
Black Shale	644-650	
5' Lime	650-655	
Black Shale	655-657	
Sandy Shale	657-662	
Sandw/Sandy Shale	662-668	
No Show		
Shale	668-772	
Sandy Shale	772-778	
Sandy Shalew/Sand	778-795	
Lite Show		
Good Oil Sand	795-797	
Sand Brokenw/Shale	797-799	
Good Oil		
Good Oil Sand	799-803	
Sandy Shale	803-804	
White Sandw/	804-820	
Lite Odor		
Sandy Shale	820-838	
Sandw/ Sandy Shale	838-840	
Shale	840-860	
TD	860	

Core I 780-800

Core II 795-803

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9.7/8	6		20	Portland	8	60/40 Atapo.
Production	5.1/8	2.1/2		850	Portland	89	6%Salt 2%Gel & ½Gal.Polymer

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

N/A

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

13-19-16E

DRILLING REPORT

IMPORTANT—This report must be accurate and MAILED promptly.

IF DAY WORK, SAY SO UNDER "REMARKS"

John Walker FARM SEC. 13 TWP. 19 RANGE 16E WELL NO. 6 DATE August 1 19 85

TOUR HOURS WORKED	FROM	TO
Drilled from Soil & Clay ft. to	0 ft.	25 ft.
Formation Shale w/ Lime Strks	25 ft. to	120 ft.
Formation Lime	120 ft. to	206 ft.
Formation Sdy Shale	206 ft. to	250 ft.
Formation Lime	250 ft. to	341 ft.
Formation Shale	341 ft. to	396 ft.
Formation Lime	396 ft. to	443 ft.
Formation Shale	443 ft. to	545 ft.
Set Lime inch Casing at	545 ft.	577 wt.
Underreamed from Shale to	577 - 618	ft
Straight reamed from to		ft.
Bailers of water per hr. at		ft.
Carrying Bailers water per hr. Bailer size	in. x	ft.

REMARKS: Set 20 ft of 6" Surface pipe Cement to top

Signed Driller

Signed Tool Dresser

TOUR HOURS WORKED	FROM	TO
Drilled from 20' Lime ft. to	618 ft.	644 ft.
Formation Gl. Shale	644 ft. to	650 ft.
Formation 5' Lime	650 ft. to	655 ft.
Formation Gl. Shale	655 ft. to	657 ft.
Formation Sndy Shale	657 ft. to	662 ft.
Formation Sand w/ sndy shale no show	662 ft. to	668 ft.
Formation Shale	668 ft. to	772 ft.
Formation Sndy Shale	772 ft. to	778 ft.
Set Sndy Shale w/ sand lite show inch Casing at	778 ft.	785 wt.
Underreamed from Good oil sand to	795 - 797	ft.
Straight reamed from good oil sand broken w/ shale to	797-799	ft.
Bailers of water per hr. at	799 - 803	ft.
Carrying Bailers water per hr. Bailer size	in. x	ft.

REMARKS: Core 780-800

795-803

Signed Driller

Signed Tool Dresser

TOUR HOURS WORKED	FROM	TO
Drilled from Sndy Shale ft. to	803 ft.	804 ft.
Formation Sand w/ lite odor	804 ft. to	820 ft.
Formation Sndy Shale	820 ft. to	838 ft.
Formation Sand w/ Sndy Shale	838 ft. to	840 ft.
Formation Shale	840 ft. to	860 TD.
Formation	ft. to	ft.
Formation	ft. to	ft.
Formation	ft. to	ft.
Set inch Casing at	ft.	wt.
Underreamed from to		ft.
Straight reamed from to		ft.
Bailers of water per hr. at		ft.
Carrying Bailers water per hr. Bailer size	in. x	ft.

REMARKS: Ran 850 ft of 2½" Std EUP Seating nipple @ 789

Total Depth 860

Signed Driller

Signed Tool Dresser

STATE CORPORATION COMMISSION

SEP - 5 1985

CONSERVATION DIVISION
Wichita, Kansas

Kansas Blue Print Co. Wichita, Kansas

By

FIELD FOREMAN