

22-29-16E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 205-24,365  
County Wilson  
SW Sec. 22 Twp. 29 Rge. 16 X East West



Operator: License # 7465  
Name J.E.B. Oil Research  
Address P.O. Box 179  
City/State/Zip Neodesha, Kansas 66757

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser none

Lease Name Wiles Well # 2

Field Name Altoona

Operator Contact Person Cindy Van Dyke  
Phone 316-325-2681

Producing Formation none

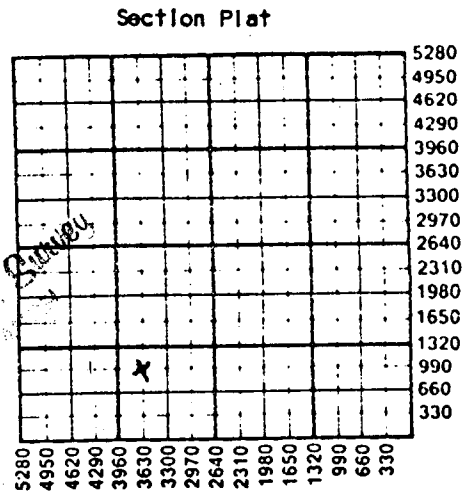
Elevation: Ground 845 KB

Contractor: License # 5379  
Name Kephart Drilling

Wellsite Geologist Cindy Van Dyke  
Phone 316-325-2681

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD X Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth



APR 18 1986  
WATER SUPPLY DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
Mud Rotary X Air Rotary Cable

2/27/86 2/28/86 none  
Spud Date Date Reached TD Completion Date

918 none  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 21 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 21 feet depth to surface w/ 3 SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

301-PS-22

SIDE TWO

Operator Name **J.E.B. Oil Research** Lease Name **Wiles** Well # **2**

Sec. **22** Twp. **29** Rge. **16**  East  West County **Wilson**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  Log  Sample

Name	Top	Bottom
Weiser Ss.	none	
Pawnee Ls.	520	559
Peru Ss.	580	588
Oswego Ls.	598	650
Cattlemans Ss.	775	783
Neodesha Ss.	846	856
Bartlesville Ss. (wet)	899	TD

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		21	Portland	3	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none	none	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production **none** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....