

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7/3/01-Spud Date 7-5-01-TD 8-14-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-25382
County: Wilson
- C - NE NV Sec. 16 Twp. 29 S. R. 17 ☒ East ☐ West
650 feet from S N (circle one) Line of Section
2000 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mary F. Douglas Well #: 16-1
Field Name: Neodesha
Producing Formation: Riverton
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1,110 ft. Plug Back Total Depth: 1,101 ft.
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,107 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan See 11 Enr 2-18-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng / Drig Tech Date: 10/8/01
Subscribed and sworn to before me this 8th day of October

Notary Public: Cathy Conley
Date Commission Expires: 6/11/05
CATHY CONLEY
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires June 11, 2005.

KCC Office Use ONLY

yes Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
yes Wireline Log Received **Release**
no Geologist Report Received **FEB 18 2003**
____ UIC Distribution **From**
Confidential

Operator Name: Devon SFS Operating, Inc. Lease Name: Mary F. Douglas Well #: 16-1
 Sec. 16 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#/ft	43'	Portland	25	none
Production	7 7/8"	5 1/2"	15.5#/ft	1,107'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,025'-1,029'-Riverton	250 gl FeHCl, Sand-Frac, 33,978 gls,	1,029'
		14,000 lbs Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1,008-EOT	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Pump Testing		☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	4 Mcfd	125 BWPD	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Release

FEB 18 2003

**Drillers Log
McPherson Drilling LLC**

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Rig: 1			
API No. 15- 205-25382			
Operator: Devon SFS Operating, Inc.			
Address: 20 North Broadway, Suite 1500			
Oklahoma City, OK 73102			
Well No: 16-1	Lease Name: Mary F. Douglas		
Footage Location:	650 ft. from the	North	Line
	2000 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/3/01	Geologist: H. Gilbert		
Date Completed: 7/5/01	Total Depth: 1110'		

S. 16	T. 29	R. 17e
Loc: C/NE/NW		
County: Wilson		

Gas Tests:	
604'	2.76 MCF
624'	4.42 MCF
644'	same
985'	same
1040'	same
1050'	same
1060'	same

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	43'	
Type Cement:	Blue Star	
Sacks:		

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Rig Time:	Work Performed:
* Lime	at 103' slight gas odor
** Sand	at 834' slight oil show
*** sand	at 880' good oil show

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	sand (oil)	569	577	shale	1030	1040
water sand	7	14	sandy shale	577	592	Miss. Lime	1040	1110
sand	14	31	1st Oswego lime	592	613			TD
shale	31	95	summit	613	621			
lime	95	97	lime	621	629			
shale	97	103	mulkey	629	635			
lime	103	177 *	lime	635	639			
shale	177	226	sandy shale	639	711			
lime	226	255	lime	711	713			
shale	255	265	shale	713	801			
lime	265	318	sandy shale	801	816			
shale	318	385	shale	816	827			
limem	385	389	lime	827	829			
shale	389	415	sandy shale	829	834			
lime	415	420	sand (oil)	834	849 **			
sandy shale	420	433	shale/sand	849	880			
shale	433	457	oil sand	880	901 ***			
coal	457	458	sand (wet)	901	955			
shale	458	508	coal	955	956			
lime	508	514	shale	956	963			
coal/shale	514	517	coal	963	967			
lime	517	551	shale	967	1027			
shale	551	569	coal	1027	1030			