

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating, Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole  
Phone: (405) 235-3611

Contractor: Name: McPherson Drlg.  
License: #5675

Wellsite Geologist: Harley Gilbert  
Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/29/01-Spud Date 8/30/01-TD 11/5/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15-205-25378

County: Wilson

SE Sec. 4 Twp. 29 S. R. 17  East  West

660 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ivan Fail Well #: 4-2

Field Name: \_\_\_\_\_

Producing Formation: Riverton

Elevation: Ground: 919 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,088 ft Plug Back Total Depth: 1,080 ft

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,086 ft w/ 155 sx cmt.

Drilling Fluid Management Plan Alt II Env 4.2-03

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Env/Drill Tech Date: 12/3/01

Subscribed and sworn to before me this 3rd day of December

2001

Notary Public: Janice L. Modisette

Date Commission Expires: \_\_\_\_\_

JANICE L. MODISETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **Release**

Geologist Report Received **APR 02 2003**

UIC Distribution

**From Confidential**

Operator Name: Devon SFS Operating, Inc. Lease Name: Ivan Fail Well #: 4-2

Sec. 4 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: GR, N, D, DIL, CBL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attachments <b>KCC</b></p> <p style="text-align: center;"><b>RECEIVED DEC 04 2001</b></p> <p style="text-align: center;"><b>DEC 06 2001 CONFIDENTIAL</b></p> <p style="text-align: center;"><b>KCC WICHITA</b></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,086'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	1,014'-1,017'-Riverton	500 gls FeHCl, 32,466 gls, 2400 lbs 20/40	
		Sand,	

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1,018'-EOT</b>	Packer At <b>N/A</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Pump Testing	Estimated Production Per 24 Hours	Oil Bbls. <b>N/A</b>	Gas Mcf <b>0Mcf</b>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

**APR 02 2003**  
**From Confidential**

**Drillers Log  
McPherson Drilling LLC**

KCC WICHITA

**CONFIDENTIAL**

<b>Rig: 1</b>		<b>Elev.</b>
<b>API No.</b>	15- 205-25378-0000	
<b>Operator:</b>	Devon SFS Operating, Inc.	
<b>Address:</b>	20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
<b>Well No:</b>	4-2	<b>Lease Name:</b> Ivan Fail
<b>Footage Location:</b>	660 ft. from the	South Line
	660 ft. from the	East Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>	
<b>Spud date:</b>	8/29/01	<b>Geologist:</b> Harley Glibert
<b>Date Completed:</b>	8/30/01	<b>Total Depth:</b> 1087'

<b>S. 4 T. 29 R. 17 E</b>
<b>Loc:</b>
<b>County:</b> Wilson

<b>Gas Tests:</b>		
611'	6.01	MCF
634'	8.95	MCF
651'	23.90	MCF
1/4" orifice 811'	-	MCF
953'	-	MCF
973'	19.50	MCF
1018'	12.07	MCF

<b>Casing Record</b>		
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	20 #	
<b>Setting Depth:</b>	21'	
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	

<b>Rig Time:</b>
1 hr. gas test

**KCC**

DEC 04 2001

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<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	6	lime	629	636			
lime	6	12	mulkey	636	643			
sand	12	50	lime	643	646			
shale	50	76	shale	646	655			
lime	76	93	sand/shale	655	660			
shale	93	100	sand/shale	660	675			
lime	100	208	shale	675	726			
sand	208	230	coal	726	727			
shale	230	235	shale	727	730			
lime	235	260	sand/shale	730	850			
shale	260	270	shale	850	968			
lime	270	324	coal	968	975			
shale	324	386	shale	975	1014			
lime	386	392	coal	1014	1017			
shale	392	405	miss lime	1017	1087 TD			
lime	405	430						
shale	430	435						
sand	435	446						
sand/shale	446	513						
pink lime	513	560						
shale	560	600						
osw lime	600	622						
summit	622	629						